

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30 - 015 - 32038**

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO - 6377

7. Lease Name or Unit Agreement Name:
El Presidente State

8. Well No.
1

9. Pool name or Wildcat
Black River Atoka/ Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C. OGRID # **155615**

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location
Unit Letter **H** : **1930'** feet from the **North** line and **760'** feet from the **East** line
Section **2** Township **24 - S** Range **27 - E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3149' GL, 3166' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER **re-cement casing tops** ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/05/02 A leak developed between the 13-3/8" casing and 20" conductor pipe. Van Barton with the Artesia NMOCDD authorized the repair procedures. MIRU BJ services and pumped 200 sx neat with 2% to 4% CaCl tail into the A section. WOC 2 hours and pumped 75 sx C neat with 6% CaCl. Had no flow to pit or outside 13-3/8" casing. WOC 1 1/2 hours and hooked BJ up to the B section (9-5/8" x 5 1/2" annulus). Pumped 125 sx C with 2% to 6% CaCl. After 75 sx were pumped, flow was observed outside of the 13-3/8" casing. Cement filled the cellar and covered the outside of the A section. Shut in the B section and moved out BJ. After 2 hours, gas was bubbling in the cellar between the 20" conductor and 13-3/8" casing. Had a slight gas blow after 4 hours.

03/0702 MI Howco logging. RU logging packoff and MI Key pump truck. Tested packoff to 1500 psi - OK. RIH with logging tools. Logged from 12,630' to 100' with CAST-V bond log with standard VDL CBL and temp survey in selected intervals. RD and released Howco and Key pump truck. Gas flow rate from B section valve through 2" pipe to fenced-off reserve pit is less than 5 mcfpd.

Will run line from wellhead to the tanks to bleed pressure off the casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Operations Engineer** DATE **3-13-02**

Type or print name **Robert McNaughton** Telephone No. **915 - 682 - 4429**

(This space for State use)

APPROVED BY [Signature] **ORIGINAL SIGNED BY TIM W. GUN**
DISTRICT II SUPERVISOR TITLE _____ DATE **MAR 15 2002**

Conditions of approval, if any: