

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: Poker Lake Unit #173

LEGAL DESCRIPTION - SURFACE: 660' FSL & 1980' FWL, Section 33, T-23-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3382' (est) GL 3369'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	837'	+2545'	Barren
B/Salt	3557'	- 175'	Barren
T/Lamar	3752'	- 370'	Barren
T/Ramsey Sand	3792'	- 410'	Oil/Gas
T/Lwr Brushy Canyon U Sand	7357'	-3975'	Oil/Gas
T/Lwr Brushy Canyon Y Sand	7489'	-4107'	Oil/Gas
T/Bone Spring Lime	7622'	-4240'	Barren
TD	7880'	-4498'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
1 1/2"	0' - 40'	Conductor	New
8-5/8", 24#, WC-60, ST&C	0' - 775'	Surface	New
5-1/2", 15.5#, K-55, LT&C	0' - 6500'	Production	New
5-1/2", 17#, K-55, LT&C	6500' - 7880'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

Bass Enterprises requests a waiver to the testing requirements per Onshore Order #2. The minimum requirement of a double 3000 psi WP BOP equivalent to Diagram #1 may be exceeded depending on the rig employed by operator.

The BOP stack will be nipped up on the surface casing head. The BOP stack choke, kill lines, Kelly cocks, inside BOP, etc. will be hydro-tested to 70% of internal yield pressure of casing via rig pump. In addition to the high pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.