A function test to insure that the preventers are operating correctly will be performed on each trip.

POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	FV	PV	YP	FL	Ph
0' - 765'	FW Spud Mud	8.5 - 9.2	45-35	NC	NC	NC	NC
765' - 5600'	Brine Water	9.8 -10.0	29-30	NC	NC	NC	10
5600' – 7850'	**	8.9 - 9.3	36-40	15	10	<100 cc	9.5 - 10

** 35% diesel/65% brine emulsion

**Will increase vis for logging purposes only.*

POINT 6: TECHNICAL STAGES OF OPERATION

A) TESTING

None anticipated.

B) LOGGING

GR-CNL-LDT-AIT from TD to 8-5/8" casing shoe.
GR-CNL from base of 8-5/8" casing to surface.

C) CONVENTIONAL CORING

None anticipated.

D) CEMENT

INTERVAL	AMOUNT SXS	FT OF FILL	TYPE	GALS/SX	PPG	FT^3/SX
SURFACE: Lead 0 - 465' (100% excess circ to surface)	135	465	Permian Basin Critical Zone + ¼ pps Flocele	10.33	12.8	1.89
Tail 465-765' (100% excess circ to surface)	120	300	Prem Plus + 2% $CaCl_2$	6.33	14.8	1.35
PRODUCTION: Single stage w/ Zone Seal Cement. 3269' – 7850' (+ 50% excess)						
Base Slurry	625	4581	Premium Plus + 1% Zone Seal	6.73	14.5	1.38
Consisting of		1031	Base Slurry + 300 SCF/Nitrogen	6.32	5.5	2.64
		1500	Base Slurry + 400 SCF/Nitrogen	6.32	8.9	2.01
		2050	Base Slurry + 225 SCF/Nitrogen	6.32	12.0	1.62