

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

15F
OP

WELL API NO. 30-015-32064
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Will "7A" Fee
8. Well No. 1
9. Pool name or Wildcat Loving, North (Morrow)
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3037

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter A : 725 feet from the North line and 1063 feet from the East line

Section 7 Township 23S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 4-1/2" csg; Release Rig ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/10/02 RU csg crew, run 76 jts 4-1/2" 13.5# L-80 LTC csg & 3 cone hanger w/ZKP liner top pkr, RD csg crew, TIH to 12,540', RU cmt crew, cmt head, no fill, circ bottoms up, 100% returns w/10'-15' flare on bottoms up, hang liner, pump 12.5 PPG spacer, cmt w/350 sx premium + additives, 16 PPG, 1.19 yield, displace w/110 BBLs, plug not bump, floats held, attempt to set pkr, 40,000# liner hanger failed, pull 10 stds, circ bottoms up, TOOH for bit to dress TOL.

09/11/02 TOOH, PU bit & 6 DCs, TIH, circ bottoms up, tag TOL 9286', test csg liner 1300#, circ, displace w/water, RU LD machine, LD DP, break kelly, TIH w/20 stds, LD DP & 6 DCs, RD LD machine, ND BOP

09/12/02 NU tree, break down kelly, clean pits, release rig.
Release Rig - Patterson Drilling Rig #501 @ 3:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

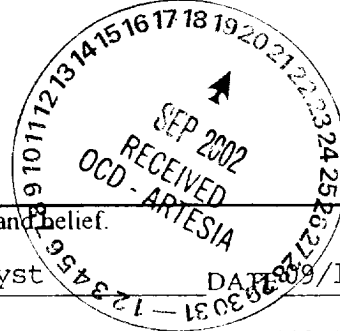
SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 09/18/02

Type or print name Barbara J. Bale

(This space for State use)

APPROVED BY TIM W. GUM DISTRICT II SUPERVISOR

Conditions of approval, if any:



Telephone No (405) 848-8000

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DATE SEP 27 2002