

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

C 157
BLM
BOM
SF
Form C-105
Revised 1-1-89

WELL API NO.
30-015-32121

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L4500

7. Lease Name or Unit Agreement Name
Stetson Creek 13 State Com

8. Well No.
1

9. Pool name or Wildcat
Mosley Canyon Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, New Mexico 88241

4. Well Location
Unit Letter C : 700 Feet From The North Line and 1900 Feet From The West Line
Section 13 Township 24S Range 24S NMPM Eddy County

10. Date Spudded 01/19/02
11. Date T.D. Reached 02/14/02
12. Date Compl. (Ready to Prod.) 03/06/02
13. Elevations (DF & RKB, RT, GR, etc.) 4158' GL
14. Elev. Casinghead 4158'

15. Total Depth 11005'
16. Plug Back T.D. 10902'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9606-9612'. Strawn Sands
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL, CND & CBL
22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	430'	17 1/2"	250 sks Filler & 200 sks 'C'	Cement to surface
8 5/8"	32#	2715'	12 1/4"	1250 sks Filler & 200 sks 'C'	Cement to surface
5 1/2"	17#	11005'	7 7/8"	700 sks Super 'H'	TOC @ 7520'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9571'	9561'

26. Perforation record (interval, size, and number)
9606-9612'. .21" EHD. 24 holes.
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9606-9612' 1500 gals 7 1/2% HCl & N2
9606-9612' 29,600 gals 70% Binary using
25,000# 20/40 InterProp

PRODUCTION

28. Date First Production 03/06/02
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 04/16/02
Hours Tested 24
Choke Size 48/64"
Prod'n For Test Period
Oil - BbL. 0
Gas - MCF 576
Water - BbL. 6
Gas - Oil Ratio 576000
Flow Tubing Press. 590#
Casing Pressure 0
Calculated 24-Hour Rate
Oil - BbL. 0
Gas - MCF 576
Water - BbL. 6
Oil Gravity - API - (Corr.) n/a

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
L. Pounds

30. List Attachments
Deviation Survey & E-Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title District Manager Date 05/08/02