Submit 3 Copies to Appropriate	State of New IV	levico.	C15F	, ,
District Office	Energy. Minerals and Na		Ŋ	Form C-103 Revised March 25, 1999
DISTRICT I 1625 n. French Cr., Hobbs, NM 88240		032425262>	WELL API NO.	*
DISTRICT II	OIL CONSERVATIO	N DIVISIÓN 🛕 🥈	30-0	15-32144
811 South First, Artesia, NM 88210			5. Indicate Type	
DISTRICT III	2040 South Pa	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STATE [FEE
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV	Santa Fe, NM	RECEIVED	6. State Oil & Ga	as Lease No.
2040 S. Pacheco, Santa Fe, NM 87505		OCD - ARTESIA	V-5021	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PER DIFFERENT RESERVOIR. USE "APP	CES AND REPORTS OF ROPOSALS TO DRILL OR TO DEE LICATION FOR PERMIT! (FORM C	N WELLS PEN OR PLUG BACK TO A	Lease Name	or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well	Other	25111016	Janagood	a ro otato oom
Name of Operator Dominion Oklahoma Texas E	&P, Inc. /		8. Well No.	1
Address of Operator 14000 Quail Springs Parkway	- Suite 600 - Oklahoma City	, OK 73134	9. Pool name or Undesg.	Wildcat Carlsbad Morrow, S.
4. Well Location				
Unit letter C 660'	feet from the North	line and1600'feet	from the Wes	tline.
Section19	Township 23S	Range 26E	NMPM <u>Eddy</u>	County
	10. Elevation (Show wi	nether DR, RKB, RT, Gr, etc.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE		·	JENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS		L-J
SULL OR ALTER CARRIES			ABAN	DONMENT [
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT	10B [_
OTHER:		OTHER: Plug back.		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3-28-02 set CIBP @ 5235', dump bailed 35' of cement, perf'd Brushy Canyon f/4942' - 4953', 2 Spf.				
4-1-02 acidized w/1000 gal 7 1/2% NEFE acid w/clay control & 40 ball sealers.				
4-4-02 set CIBP @ 4920', dump bailed 35' of cement. Shoot 4 squeeze holes @4876', pumped 670 sks PVL.				
4-9-02 Perf'd Brushy Canyon as follows: 4624 - 4628, 4693 - 4720, 4754 - 4768, 4782 - 4785, 4808 - 4814 2 Spf. 4-10-02 acidized w/5500 gal 7 1/2% acid w/clay control and 175 ball sealers.				
Verbal approval received from Van Barton on 4-15-02 to come up hole.				
4-16-02 set CIBP @ 4550', dump bailed 35' of cement. Perf'd Cherry Canyon Delaware as follows: 3400 - 3418,				
3536 - 3546, all w/2 SPF.				
4-17-02 acidized w/3000 gal 7	' 1/2% NeFe acid, w/100 ball	sealers. PENDING EVAU	LATION.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Callo (M	which TITL	E Regulatory Specialist		DATE 04/23/02
Type or print name Carla Christian			Telephone No.	405-749-5263
(This space for State use)	HGINAL SIGNED BY TIM W	. GUM		244
7401	STRICT II SUPERVISOR			DAME OF THE
Conditions of approval, if any:				_DATE