

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Corp
N.M. 1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Date: November 30, 2000
Serial No.
NM-0404441

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and no.	
2. Name of Operator Devon Energy Production Co, LP		8. Lease Name and Well No. 15 Todd 14 O Federal 15	
3. Address 20 North Broadway, Ste 1500 Oklahoma City OK 73102		9. API Well No. 30-015-32153 21	
3.a. Phone No. (Include area code) (405)228-7512		10. Field and Pool, or Exploratory Single Wells (Delaware)	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660' FSL & 1980' FEL At top prod. interval reported below At total depth		11. Sec., T., R., M., on Block and Survey or Area 01423S 31E	
14. Date Spudded 05/02/2002		15. Date T.D. Reached 05/19/2002	
16. Date Completed ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3472	

18. Total Depth: MD 8493 TVD 8493	19. Plug Back T.D.: MD 8420 TVD 8420	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express Array Induction Imager, Microlog, Three Detector-Litho-Density Compensated Neutron, CBL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record(Report all strings set in well)									
Hole Size	Size Grade	Wt. (# Ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48	0	871		200sx 15'		surf	
11	8 5/8	32	0	4400		1500sx		surf	
7 7/8	5 1/2	17 & 15.5	0	8493		1100sx		4090	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8246							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Joles	Perf. Status	
A) Delaware	8195	8210	2 spf		32	producing	
B) Delaware	7448	7455	2 spf		14	producing	
C) Delaware	7103	7111	2 spf		16	producing	
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material	
Depth Interval			
8195' - 8210		Frac'd w/131,300# 16/30 sand	
7448' - 7455'		Acidized w/1000 gal 7.5% acid	
7103' - 7111		1000 gal 2% KCL, frac'd well w/360 bbls liner 20# gel & 22,900# 16/30 white sand	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav ty	Production Method
6/12/2002	6/19/2002	24	→	226	239	77			2 1/2" X 1 1/2" pump & rods
Choice Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
8			→	226	239	77	1.06	Producing	

Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	ACJ

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. S	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

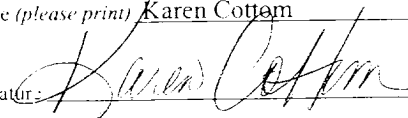
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Brushy Canyon	8070	8236	sandstone oil, gas & water bearing	Rustler	784
				Salado	1118
				Base Salado	4182
				Bell Canyon	4415
				Cherry Canyon	5536
				Brushy Canyon	6989
				Bone Spring	8236

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karen CottonTitle Engineering TechnicianSignature: Date 07/15/2002

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 23 2002

**DRILLING INC. Oil Well Drilling Contractor**

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

May 21, 2002

Devon Energy Production Co., L.P.
P.O. Box 250
Artesia, NM 88211-0250

RE: Todd 14 "0" #15
Sec. 14, T-23-S, R-31-E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey on the referenced well:

220' - 1/2°	903' - 3°	3597' - 1 3/4°	6757' - 3/4°
486' - 1 1/2°	1182' - 2 1/2°	3859' - 2°	7235' - 1°
637' - 3°	1469' - 1 3/4°	4173' - 2 1/2°	7712' - 1°
674' - 3 1/4°	1756' - 1 1/4°	4352' - 2°	8191' - 1 1/2°
728' - 4°	2050' - 1 1/4°	4848' - 1 1/2°	8446' - 3/4°
758' - 4°	2361' - 1°	5326' - 3/4°	
800' - 4°	2839' - 1 1/2°	5802' - 3/4°	
829' - 3 1/2°	3119' - 1 1/2°	6280' - 1/2°	

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 21st day of May, 2002 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19, 2003

NOTARY PUBLIC