

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

C/SF
B/LM
B/LM
3/5/02

Form C-105
Revised 1-1-89

WELL API NO.
30-015-32166

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-248-2

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, New Mexico 88241

7. Lease Name or Unit Agreement Name

Crooked Creek 16 State

8. Well No.
1

9. Pool name or Wildcat
Baldridge Canyon Morrow

4. Well Location

Unit Letter A : 660 Feet From The North Line and 840 Feet From The East Line
Section 16 Township 24S Range 24E NMPM Eddy County

10. Date Spudded 02/21/02 11. Date T.D. Reached 03/21/02 12. Date Compl. (Ready to Prod.) 04/13/02 13. Elevations (DF & RKB, RT, GR, etc.) 4382' GL 14. Elev. Casinghead 4382'

15. Total Depth 10720 16. Plug Back T.D. 10658' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10547-570'. Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CND w/ GR, DLL & CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	250 sks RFC, 250 filler, & 200 sks 'C'	Cement @ surface
8 5/8"	32#	2705'	12 1/4"	250 sks RFC, 1000 filler, & 200 sks 'C'	Cement @ surface
5 1/2"	17#	10720'	7 7/8"	750 sks Super H & 200 sks 'H'	TOC @ 7500'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9975'
						9965'

26. Perforation record (interval, size, and number) <u>10547-570'. .37" EHD. 47 holes.</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>10547-570'</u>	<u>37800 gals 70Q WF240 using</u>
		<u>40,000# 20/40 Interprop</u>

PRODUCTION							
Date First Production <u>04/13/02</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>04/20/02</u>	Hours Tested <u>24</u>	Choke Size <u>48/64</u>	Prod'n For Test Period	Oil - BbL. <u>0</u>	Gas - MCF <u>582</u>	Water - BbL. <u>2</u>	Gas - Oil Ratio <u>582000</u>
Flow Tubing Press. <u>650</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - BbL. <u>0</u>	Gas - MCF <u>582</u>	Water - BbL. <u>0</u>	Oil Gravity - API - (Corr.) <u>N/A</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
D. Parsons

30. List Attachments
Deviation Survey & E-Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title District Manager Date 05/09/02