

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-32167	⁵ Pool Name Lost Tank Delaware West	⁶ Pool Code 96582
⁷ Property Code 20943	⁸ Property Name Lost Tank 3 Federal	⁹ Well Number 7

II. ¹⁰ Surface Location

UI or lot no. B	Section 3	Township 22	Range 31	Lot Idn	Feet from the 760	North/South Line North	Feet from the 1390	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 04/01/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
7440	EOTT Operating L. P. P. O. Box 1188 Houston, Texas 77252	2829511	O	H/3/22S/31E Lost Tank 3 Federal #5 Battery
32109	LG&E Nat Gath & Proc Co 921 Sanger Hobbs, NM 88240-4917	2829512	G	H/3/22S/31E Lost Tank 3 Federal #5 Battery

IV. Produced Water

²³ POD 2829513	²⁴ POD ULSTR Location and Description H/3/22S/31E Lost Tank 3 Federal #5 Battery
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V. Well Completion Data

²⁵ Spud Date 03/01/02	²⁶ Ready Date 04/01/02	²⁷ TD 8250	²⁸ PBTD 8204	²⁹ Perforations 7916-46	³⁰ DHC, DC, MC
³¹ Hole Size 17-1/2	³² Casing & Tubing Size 13-3/8	³³ Depth Set 927	³⁴ Sacks Cement 1000 sks cmt		
11	8-5/8	4057	1130 sks cmt		
7-7/8	5-1/2	8250	1475 sks cmt		

VI. Well Test Data

³⁵ Date New Oil 04/03/02	³⁶ Gas Delivery Date 04/03/02	³⁷ Test Date 04/12/02	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 84	⁴³ Water 346	⁴⁴ Gas 65	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Tomberlin*

Printed name: Cathy Tomberlin

Title: Sr. Operation Tech

Date: 04/15/02

Phone: 915-685-8100

[Signature]

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUN
DISTRICT # SUPERVISOR

Title:

Approval Date:

APR 17 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

[illegible]

Figure 1 is a line graph showing the percentage of total energy expenditure (TEE) for different activities over a 24-hour period. The Y-axis is 'Percentage of TEE' (0-100) and the X-axis is 'Time of Day' (0-24). The activities and their approximate percentages are:

Time of Day	Sleeping	Resting	Sitting	Standing	Walking	Running
0	50	40	40	10	10	10
4	60	40	40	10	10	10
8	50	40	40	10	10	10
12	40	40	40	10	10	10
16	40	40	40	10	10	10
20	50	40	40	10	10	10
24	50	40	40	10	10	10