

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM-0417696

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1330' FNL & 550' FEL, Section 3, T22S, R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #8

9. API Well No.

30-015-32168

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

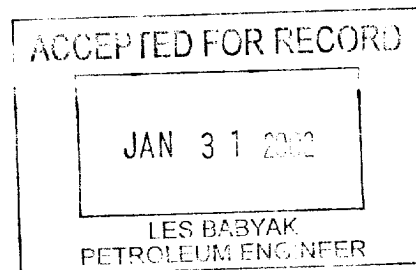
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 20:00 hrs 01/17/02. Drld 17-1/2" hole to 927'. TD reached @ 15:00 hrs 01/20/02. Ran 21 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 927'. BJ cmt'd csg w/ 875 sxs 65:35 Poz @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 400 sxs. Plug down @ 22:00 hrs 01/20/02. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1300# ok.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Timberlin

Title Sr. Operations Tech

Date 01/24/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED
2002 JUN 28 AM 10:05
BUREAU OF LAND MANAGEMENT
FBI - NEW YORK