

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See cover in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

01517

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|---|---|---|---|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 5. LEASE DESIGNATION AND SERIAL NO. NM-0417696 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Pogo Producing Company | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100 | | 8. FARM OR LEASE NAME, WELL NO. Lost Tank 3 Federal #8 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1330' FNL & 550' FEL At top prod. interval reported below same At total depth same | | 9. API WELL NO. 30-015-32168 | |
| 14. PERMIT NO. | | DATE ISSUED 01/08/02 | 12. COUNTY OR PARISH Eddy County |
| 15. DATE SPUDDED 01/17/02 | | 16. DATE T.D. REACHED 02/02/02 | 13. STATE NM |
| 17. DATE COMPL. (Ready to prod.) 02/21/02 | | 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3503 | 19. ELEV. CASINGHEAD 3504 |
| 20. TOTAL DEPTH, MD & TVD 8250 | | 21. PLUG, BACK T.D., MD & TVD 8214 | 22. IF MULTIPLE COMPL., HOW MANY* |
| 23. INTERVALS DRILLED BY | | ROTARY TOOLS 0-8250 | CABLE TOOLS |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 6868'-90' | | | 25. WAS DIRECTIONAL SURVEY MADE No |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL/CN, HDIL | | | 27. WAS WELL CORED No |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 13-3/8 | 48# | 927' | 17-1/2 |
| 8-5/8 | 32# | 4205' | 11 |
| 5-1/2 | 15.5# & 17# | 8250' | 7-7/8 |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2-7/8 | 6805 | | |
| 31. PERFORATION RECORD (Interval, size and number) 6868'-90' (2 spf) | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| 6868-90 | | Acdz w/ 1000 gals 7-1/2% acid | |
| | | Frac w/ 23,500# 20/40 Ottawa + 15,000# 20/40 SLC | |
| 33. * PRODUCTION | | | |
| DATE FIRST PRODUCTION 02/21/02 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping | | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 02/27/02 | HOURS TESTED 24 | CHOKE SIZE | PROD'N FOR TEST PERIOD |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. 301 |
| | | | GAS—MCF. 246 |
| | | | WATER—BBL. 57 |
| | | | OIL GRAVITY-API (CORR.) 41.0 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | TEST WITNESSED BY Jack Burnett |
| 35. LIST OF ATTACHMENTS C-104, Sundry, Deviation Survey, Logs | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED <i>Cathy Ambul</i> | | TITLE Sr. Operation Tech | |
| | | DATE 02/28/02 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Stratigraphic units, depth intervals, and recoveries):

[illegible]

| 38. GEOLOGICAL MARKERS | | | 38. GEOLOGICAL MARKERS | | |
|------------------------|-------------|------------------|------------------------|-------------|------------------|
| NAME | TOP | | NAME | TOP | |
| | MEAS. DEPTH | TRUE VERT. DEPTH | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | | |