

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
015-32190

5. Indicate Type of Lease
STATE **XXX** FEE ☐

6. State Oil & Gas Lease No.
193805

7. Lease Name or Unit Agreement Name:
South Carlsbad

8. Well No. **#6**

9. Pool name or Wildcat
Carlsbad Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well **XXX** Other

2. Name of Operator
Newfield Exploration MC Inc.

3. Address of Operator
110 West 7th Street, Suite 1300, Tulsa, OK 74119

4. Well Location
Unit Letter **F**: **1976** feet from the **North** line and **1455** feet from the **West** line
Section **27** Township **23S** Range **26E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3265' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Amending 3-14-02 Spud notification; 13 3/8" & 9 5/8" casing & cement to state hours waiting on cement XX**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-9-02. Spud @ 3:15 AM on 3-9-02. Drlg 57-170'. Avg 65.57 fph.

3-10-02. Drlg 170-180', avg 40 fph. WLS. Drlg 180-303', avg 61.5 fph. WLS. Drlg 303-520', avg 45.7 fph. Circ sweep out. WLS. Spot sweep on btm. TOH to run csg. RU csg crew, run 12 jts 13 3/8", 48# H-40 to 515'. RU Dowell & wash to btm. Cmmt: Lead 252 sks 35/65, Tail 200 sks Class C, displace w/ 78 bbls wtr, circ 22 bbls cmnt. 18 hrs - WOC, fell 54' below btm of cellar, call ready mix. Cut off cond & put ready mix in. take off screw on head & NU mud cross, annular BOP & valves.

3-11-02. NU BOP. PU bit, 6 pt RR, 3 pt \$\$, DC's. drlg plug, float collar, cmnt to 488'. Tst shoe jt, annular, manifold to 1000#, had flange leaking, tighten up, everything holding. Drlg cmnt & shoe.

3-14-02. TOH, LD 7 1/2" DC's & BHA. RU LD machine & csg crew, run 45 jts 9 5/8" 40# J-55 (2027.56) set @ 2025'. Circ, RU Dowell. Cmmt: pump 20 bbls chemical flush, lead 550 sks. Tail: class C neat, yld 1.32, displace w/ 151 bbls wtr, circ 81 sks cmnt. 18 hrs - WOC. Weld head on, tst to 1000# OK (dropped a nut from BOP bolt down 9 5/8", call for magnet). NU BOP. Tst BOP, Kelly, manifold, 250# low & 5000# high, annular to 1500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James B. Lollar TITLE Drilling Engineer DATE 4-22-02

Type or print name James B. Lollar Telephone No. 918-582-2690

(This space for State use)
APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR

DATE MAY 01 2002

Conditions of approval, if any: