## Newfield Exploration Mid-Continent Inc.



106 Panel Road

Elk City, OK 73644

P.O. Box 843

580-243-4101

Elk City, OK 73648

DATE:

January 16, 2003

TO:

State of New Mexico

Oil Conservation Division 1220 South St. Francis Drive Santa Fe. New Mexico 87505

FROM:

Debbie Risinger

Production Analyst

RE:

South Carlsbad #6



In regard to the recompletion of the above listed well, please find enclosed the following items.

Form C-107A Application for Downhole Commingling Form C-101 Application for Permit to Drill, Re-enter, Deepen, Plugback, or Add a Zone Wellbore Schematics for Current and Proposed Completion Copy of Form C-102 Well Location and Acreage Dedication Plat Production Curve for each zone.

We plan to add Atoka perforations and additional Morrow perforations to the existing wellbore. The spacing unit and acreage dedication is the same for both zones. The production estimates for the Morrow are from the existing production and the production estimates from the Atoka are from the Carlsbad #4. The Carlsbad #4 (Section 27, T23S-R26E) is a well Newfield Exploration Mid-Continent Inc. operates in the adjacent ¼ section that produces from the Atoka. The production curve for the Morrow zone is for seven months as that is the length of time from first sales for the Carlsbad #6 well and the only available data for the Morrow zone.

If you require additional information or have any questions, please contact this office at the above listed number, or you may contact Steve Gillett, Drilling Engineer at 918-582-2690 in Newfield Exploration Mid-Continent Inc.'s Tulsa. Oklahoma office.

### Enclosures

Cc:

State of New Mexico Oil Conservation Division District II office

Mr. Pete Martinez – Commissioner of Public Lands

Teresa Hardestv Field Office File

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.

Form C-107A Revised May 15, 2000

## District II

1301 W. Grand Avenue. Ariesia. NM 88240

District III

District IV

Santa Fe, New Mexico 87505

Newfield Exploration Mid-Continent Inc., 110 West 7th. Suite 1300, Tulsa, Oklahoma 74119

APPLICATION TYPE 11

1220 S. St. Francis Dr., Santa Fe, NM, 87505

APP/LICATION FOR DOWNHOLE COMMINGLING

		X	Single	Wel
Establish I	re- <i>i</i>	App	roved	Pool
EXIS	ΓΙΝ	Gν	VELLE	3ORI
	X	Y	es	No

Operator SOUTH CARLSBAD	#6		ldress TON 27, T238 -	- R26E	EE	DY COUNTY
.ease	Well No.		-Section-Townsh	, .		County
OGRID No 193805 Property C	Code <u>29189</u>	_ API No. <u>30-0</u>	015-32190	_Lease Type:	Federal X	_StateFee
DATA ELEMENT	UPPE	ER ZONE	INTER	MEDIATE ZONE	LO	WER ZONE
Pool Name	BLACK RIVE	R NORTH ATOKA			CARLSBA	D MORROW SOUTH
Pool Code	5	72155		021222324		73960
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,802	TO 10,809°	1818	A 250	11,3:	86° TO 11,018° 30° TO 11,390° 64° TO 11.668°
Method of Production (Flowing or Artificial Lift)	FLC	OWING	100	RECEIVED	ا ا	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)		2290	200	PECEIVED ARTESIA	3/	2290
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.43	3686178				.00098294
Producing, Shut-In or New Zone	NEV	V ZONE			PI	RODUCING
Date and Oil/Gas/Water Rates of Last Production.  Note For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 1-13-0 Rates: 143 m	3 ncf/0 oil/0 water	Date:		Date: 1-13-	03 cf/0 oil/ 2 water
Fixed Allocation Percentage  Note If allocation is based upon something other	Oil	Gas	Oil	Gas	Oil	Gas
han current or past production, supporting data or explanation will be required.)	1%	99 %	%	0/0	1%	99%
		ADDITIO	NAL DATA			
re all working, royalty and overriding not, have all working, royalty and ove		identical in all cor	mmingled zone		Yes Yes	X No No No
re all produced fluids from all commin	igled zones com	patible with each c	other?		Yes	<u>X</u> No
ill commingling decrease the value of	production?				Yes	No <u>X</u>
this well is on, or communitized with, the United States Bureau of Land Ma	state or federal nagement been	lands, has either the notified in writing	ne Commission of this applicat	er of Public Lands ion?	Yes	X No
MOCD Reference Case No. applicable	e to this well:					
tachments: C-102 for each zone to be commingly Production curve for each zone for a For zones with no production history Data to support allocation method of Notification list of working, royalty Any additional statements, data or de	it least one year, c, estimated pro- r formula, and overriding a ocuments requir	(If not available, duction rates and so royalty interests for sed to support comments.)	attach explanal upporting data r uncommon in	tion.)		
		PRE-APPRO	VED POOL	S	<del></del>	
If application is to	o establish Pre-z			— ditional information w	ill be required:	
st of other orders approving downhole st of all operators within the proposed pof that all operators within the propositionhole pressure data.	Pre-Approved I	Pools				
nereby certify that the information	abo <u>v</u> e js true a	and complete to t	he best of my	knowledge and beli	ef.	
GNATURE DUST	\	TITLE_		_	DATE 1	-16-03

TYPE OR PRINT NAME DEBBIE RISINGER TELEPHONE NO. (580) 243-4101

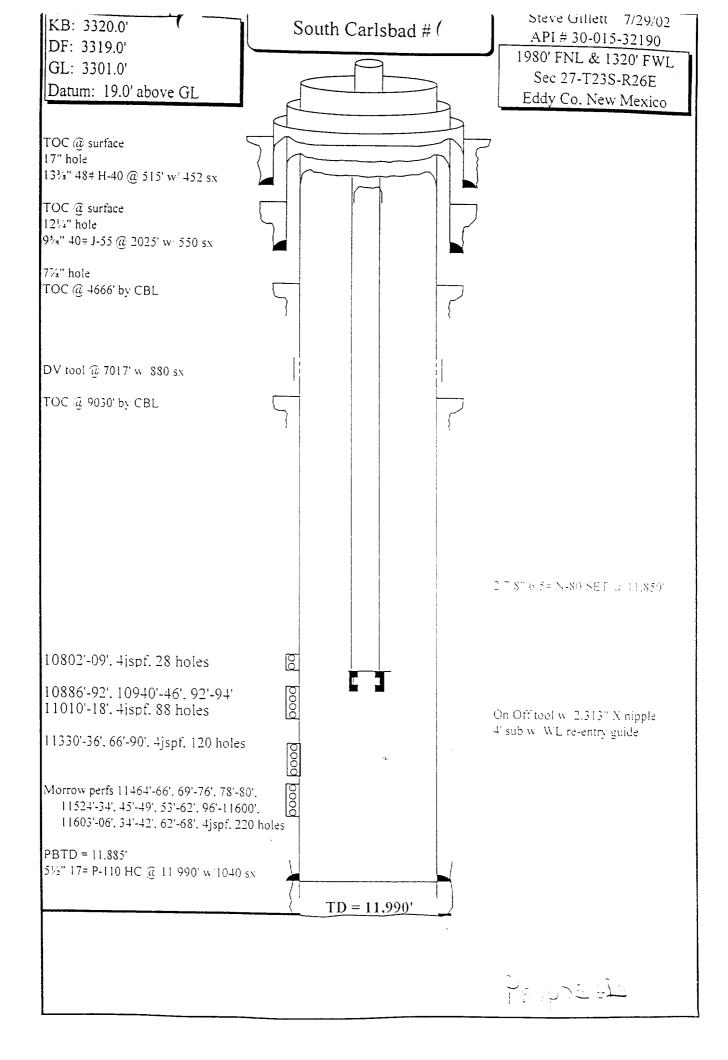
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

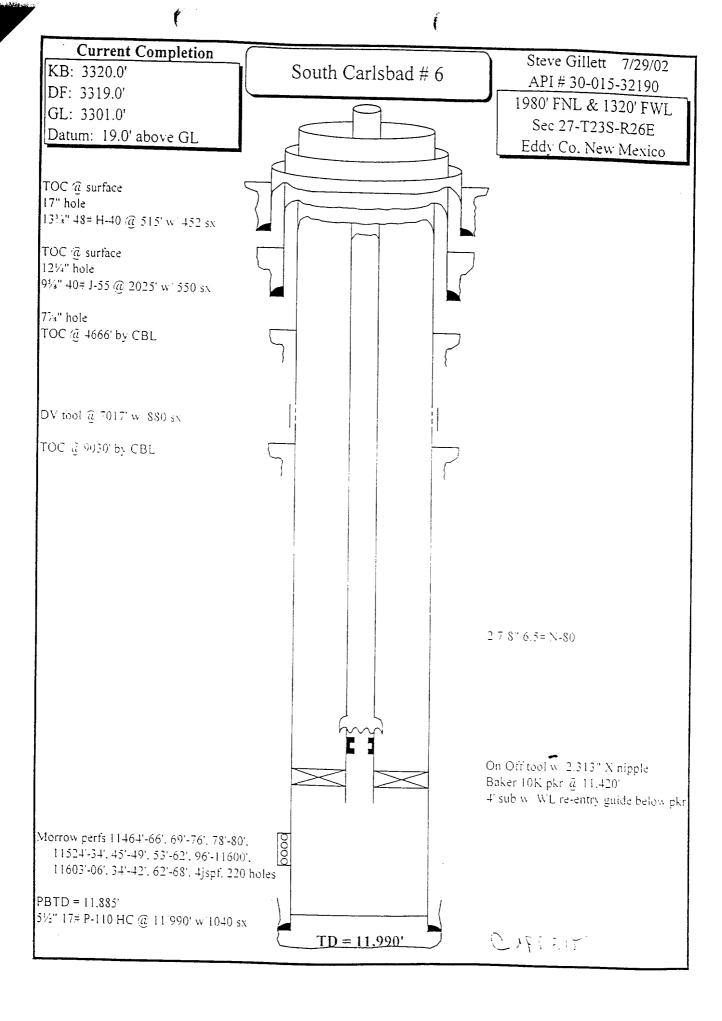
State of New Mexico Energy Minerals and Natural Resources 2003 Form C-101 Revised March 17, 1999

Oil Conservation Division RECEIVE submit to appropriate District Office 1220 S. St. Francis Dr. OCD ARTES! State Lease - 6 Copies Fee Lease - 5 Copies

Form C-101

1220 S. Franc	is Dr., Santa	n Fe, NM 87:	505		Santa	Fe, NN	A 87505	97	3)É	7	Lease - 5 Copies  NDED REPORT	
APPL	ICATIC	N FOR	PERMIT 7	O DR	ILL, RE-E	NTE	R, DEEPEN	, PLUGBAC	CK, OR	ADD	A ZONE	
NEWFIEL	D EXPLO		MID CONTINE		° /			19380	-			
110 WES	T 7TH, SU	JITE 1300	, TULSA, OKL	AHOMA	74119			30 - 015-3	<sup>3</sup> API Nu 2190	ımber		
<sup>1</sup> Proper 29189	ty Code		SOUTH CAR	ISBAD	<sup>5</sup> Property N	ame		30 010-0		Well 1	No.	
		1	OOOTHOAK	CODAD	<sup>7</sup> Surface L	ocatio	n		#6	)		
UL or lot no.	Section	Township	Range	Lot ldn Feet from the North South line			Feet from the East West line		County			
F	27	23S	26E		1,976		NORTH	1,455'	WEST		EDDY	
		8	Proposed B	ottom l	Hole Locati	on If I	Different Fro	m Surface	· · · · · · · · · · · · · · · · · · ·		<u>- , , , , , , , , , , , , , , , , , , ,</u>	
UL or lot no.	Section	Township	Range	Lot 1		om the	North South line	Feet from the	East We	est line	County	
CARLS	BAD MOR	" F ROW SOI	Proposed Pool I UTH				BLACK RIV	"Prepa /ER NORTH A	L osed Port 2 FOKA			
	Type Code A		Well Type Coo M	le	Caio	e Retay		tlesse type Code L-1048		Cateria	id flevel filevation	
in M	ultiple N		Proposed Depo PBTD 11,88		MORROV	mation V/ATO	(A	Contractor	:		3,301 2 Sped Date ANUARY 2003	
			P	ropose	d Casing an	d Cen	ient Progran	1				
Hole S	ize	Cas	ing Size	Casing	g weight/foot	S	etting Depth	Sacks of C	ement		Estimated TOC	
17"		13 3/8"		48#		515'		452 SX SURFAC		RFACE		
12 1/4		9 5/8"		40#		2.025'		550 SX		SUF	RFACE	
7 7/8	- · - · · · · · · · · · · · · · · · · ·	5 1/2"		17#		11,990'		1040 SX		4,666' BY CBL		
			ļ					<u> </u>		:		
12 D		16					· · · · · · · · · · · · · · · · · · ·			-		
Describe the b WELL IS ADDITION	olowout prev S CURRE ONAL MO	vention progr NTLY PRO PROW PE	mm. if any. Use of DDUCING FROERFORATION	idditional : OM MOF S AS FO	sheets if necessar RROW PERF DLLOWS: 10.	y. ORATIC 886' TO	ONS @ 11 464	' TO 11,668'. F	DI ANI TO	V V D D	ew productive zone.	
23 I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION						
best of my knowledge and belief.  Signature:  Signature:						Approved by:						
Printed name:					<del></del>	Title:						
		ON ANALY	'ST			Аррго	val Date:	:	Expiration	Date:		
Date: 01/13	3/03		Phone: 580	-243-41	01	Condit Attach	ions of Approval:					





District I	•		/ / / · ·	ye.	State of	New Mex	:		•••	مساوين	
1625 N. French Dr., Hobbs, NM 88240			Ena				12	34563 R	Form(0-10)		
District II X		•		13170	rgy Minerals	attit 1491m	HI VESO	m coa	S N	levised March 1", 1999	
1000 Rio Brazos Road, Azter, NM 87410 122				Oil Conse	rvation Div		Submit to Morro	priate District Office			
				1220 South		4 .	Š ~ ~ 5 € 5		tate Lease - 6 Copies		
				e, NM 87:	ene la	RECEIN	· · ·	Fee Lease - 5 Copies			
1220 S. St. Fr	rancis Dr.,	Sanui Fe, NM	87505		Gailta I	5, 14171 O / .	100 /kg	OCD - AR	TECIA	•	
							/,	<u>4</u> ,	A N	MENDED REPORT	
	APP	LICATIO	N FOR PER	MIT TO I	DRILL. RE-EN	ITER, DE	EPEN. P	NEGBACK.	OR ADE ZO	ONTE	
			<sup>1</sup> Operator Name	and Address	5			150261	gi Dello Numb	čT	
		Nev	viield Explor	ation MC	Inc.			700	/.Z	3805	
		110	West 7th Stre		1300			20 114	<sup>3</sup> API Number	01	
3 Prope	rty Code		Tulsa, OK	/4119	<sup>5</sup> Property Nar		<del></del>	30 - 015		eli No.	
	9/8	7 5)			South Carls					#6	
-		7			<sup>7</sup> Surface Lo	reation					
UL or let no.		- 41	D	1		ŀ			T	T	
	Section	Township	Range	Lot leir			South line	Feet from the	East/West line	County	
F	27	235	26E	<del></del>	1,976	No.	orth	1,4551	West	Eddy	
		<u> </u>						VI			
			<sup>8</sup> Proposed	Bottom 1	Hole Locatio	n If Diffe	rent Fr	om Surface			
UL or let no.	Section	Township	Range	Lot (dr		i	South line		P. and M. and		
					rectioning	NO:EN	South time	Feet from the	East/West fine	County	
	L	L		<u>-                                    </u>	i					<u> </u>	
			roposed Pool 1			:		I* Prop	oosed Pool 2		
		Carlsba	ad Morrow S	outh				Black Rive	er North Atok	3	
		<del></del>					<del></del>				
	Type Code N		** Well Type Co	dc	() Cable/Ro			", Gro	and Level Elevation		
	ultipie		G  17 Proposed Dep	th:	Rotar "Formati	Cu Cu	-	L-1048 Contractor	<del></del>	3,301' 20 Spud Date	
	N		12,000"		Могго	W.	Patterson - UT			3/11/02	
			21	Propose	d Casing and	Cement	Program	ท			
Hole S	ze:	Casi	ng Size		veight/foot			Sacks of Co		F.:	
24"			20"			Setting Depth			ement	Estimated TOC	
					94	80*		120	1	Surface	
171/	<sup>33</sup>	13	3/8"		(8	500'	) <del></del>	460	· · · · · · · · · · · · · · · · · · ·	Surface	
12 1/4	"	9:	5/8"		10	2,000	)'	870		Surface	
8 %'	,	5	1/2"	1	17	12,00	n,	465		9,500'	
								403		9,300	
					PEN of PLUG BAS						
					additional sheets if						
mud. C	ement w/ 4	60 sk of Cla	ss "C" + 2% Ca	cCI to surfac	e. Drill a 12 1/2 1	iole to 2000'	w/ a 10# 1	Brine water. Cen	nent w/ 870 sx 50/	50 + 4% Gel to	
										essure). Cement w/	
										# 20/40 sand. Run 2	
7/8" tbg								an lowin in appro	Amately 19941100	# 10/40 Sang. Kun 2	
										<del></del>	
			given above is n	rue and comp	plete to the		OILC	ONSERVAT	TON DIVIS	ION	
best of my knowledge and belief.					-						
ignature:	de	. 13. 🔀	allan		^	pproved by:		ORIGIN	AL SIGNED !	TY TIM W. IZHM	
rinted name:	Jin	n B. Loll	ar		τί	tle:	EED -	Sec. 190	THE BUILDING	100R	
i:lc;		Engineer				oproval Date:	reb ()	4 4		03 A 4 6	
Oate:								<u>l E</u>	xpiration Date:	ED N 4 12	
	1044		Phone:		- 1	anditions of A	pproval:				
January 28,	2002		918-582-26	590	י בי	tached .					

# State of New Mexico

ASTRICT | 1440, 2000, 200 00000-1000

)ISTRICT II

# OIL CONSERVATION DIVISION F.O. Box 2088

Form C-102
Revised Fabruary 10, 1994
Submit to Appropriate District Office
State Lease -- 4 Copies
Fed Lease -- 2 Copies

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HSTRICT III 000 Me Brance Rd., Arten, NY 87416 Santa Fe, New Mexico 87504-2088

ISTRICT IV	4 <b>72.</b> H.M. W		WELL LA	OCATION	AND ACRE	AGE DEDICAT	ION PLAT	77. 13.00mm	
API	Қи <b>т</b> ber			Post Code			O AMENDED REPOR		
	Property Name SOUTH CARLSBAD COM.  OGRID No.  Operator Name NEWFIELD EXPLORATION MID-CONTINENT, INC						Well Number  6  Blovation 3301		
					Surface Loc	2tion			<u> </u>
UL or lat Ma.	Jeetion 27	23-S	Pange 25-E	Let Ida	7est from the 1976	North/South line NORTH	Peet from the 1455	Zet/Yest line WEST	County
-			Bottom	Hole Los	ation if Diffe	rent From Sur	face		
UL or lot Me.	Feetion	Tawnship	Range	Let Ida	Feet from the	North/South line	Feet from the	Best/West line	County
Dedicated Acres	Jeint_c	r ladii C	un establica den	Code On	lest Ne.		· • •		
NO ALLO	WABLE Y	OR A	esigned : Non-stan	TO THIS O	COMPLETION (	NTIL ALL INTER APPROVED BY 1	THE DIVISION	EN CONSOLIDA	TED
1455° Sou	_	shad #6		Lay do acr	arlsbad		Jim B.  Frinted Hame  Drillin  Kue  January  Bala		ernations to be the
					RECEIVE OCD ART	ESIA SV	setual surveyor and surrest to the	that the wall leading plained from plained from plained from plained from plained from plained from the state of the state	AWE

TOTAL P.ØΩ

Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	WELL API NO.	Revised March 25, 1999
District II 1301 W. Grand Avenue, Artesia, NM 88210	OIL CONSERVATION		015-32190 5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE [	
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505	Santa Fe, NM 8	7505		Gas Lease No.
			193805	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)  1. Type of Well:	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PL TION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name o	r Unit Agreement Name: LSBAD
Oil Well Gas Well	Other			
	_D EXPLORATION MID		8. Well No. #6	
3. Address of Operator 110 WEST	7TH ST SUITE 1300, TULSA, (	OKLAHOMA 74119	9. Pool name of CARLSBAD M	r Wildcat ORROW SOUTH
4. Well Location				
Unit Letter F : 19	76 feet from the NORTH	line and <u>14</u> !	55 feet from	m the WEST line
Section 27	Township 23S Ra	inge 26E	NMPM EDDY	County
	10. Elevation (Show whether D 3265' GR		:)	County
11. Check App	propriate Box to Indicate N	ature of Notice, I	Report or Other I	Data
NOTICE OF INTE	ENTION TO:		SEQUENT <u>R</u> EI	
TEMPORARILY ABANDON (	CHANGE PLANS	COMMENCE DRII	LLING OPNS.	PLUG AND
<b>L</b>	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ID	ABANDONMENT L
OTHER:		OTHER:		
12. <b>Describe proposed or complete</b> of starting any proposed work). Sor recompilation.	d operations. (Clearly state all SEE RULE 1103. For Multiple (	n pertinent details, and Completions: Attach	d give pertinent date wellbore diagram	es, including estimated date of proposed completion
PERFORATE AND STIMULA	ATE ADDITIONAL MORROW	ZONES. COMMI	NGLE ALL MORF	ROW ZONES.
Proposed I 11330'-36', 66'-9	O' diant 120 hatas			
	40'-46', 92'-94', 11010'-18', 4js	spf, 88 holes		ROW ZONES.  RECEIVED  OCD - ARTES
·				\(\delta^{\delta}\) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
WORK TO BEGIN AS SOON	I AS APPROVALS ARE OBT	AINED.		/og 19 19 19
				REPENIE
				2 OCD - ARTECIA
				75 ( N + \$1 ) 4 (
I hereby certify that the information ab	pove is true and complete to the l	pest of my knowledg	ge and belief.	
SIGNATURE SIGNATURE	my TITLE_	PRODUCTION A	NALYST	DATE_10/23/02
Type or print name DEBBIE RIS	SINGER		Teleni	none No. (580) 243-4101
(This space for State use)				(000) 240 4101
APPPROVED BY	TITLE_			DATE
Conditions of approval, if any:				

