

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Free Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-32220

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG-5172

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270

4. Well Location  
Unit Letter O : 660 Feet From The South Line and 1400 Feet From The East Line  
Section 1 Township 24S Range 24E NMPM Eddy County

7. Lease Name or Unit Agreement Name  
Outlaw Flats 1 State

8. Well No.  
1

9. Pool name or Wildcat  
Baldrige Canyon Morrow

10. Date Spudded  
03/26/02

11. Date T.D. Reached  
04/21/02

12. Date Compl. (Ready to Prod.)  
05/09/02

13. Elevations (DF & RKB, RT, GR, etc.)  
3958' GL

14. Elev. Casinghead  
3958'

15. Total Depth  
10890'

16. Plug Back T.D.  
10821'

17. If Multiple Compl. How Many Zones?  
1

18. Intervals Drilled By  
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name  
10698'-10718', Morrow

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DDL w/ Micro, D-N w/ GR & CBL

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	404'	17 1/2"	450 sks	N/A
8 5/8"	32#	2725'	12 1/4"	1060 sks	N/A
4 1/2"	11.6#	10890'	7 7/8"	860 sks	TOC @ 7220'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10580	N/A

26. Perforation record (interval, size, and number)  
10,698-718'. 4 spf. 80 holes @ .34" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,698-718'	1000 gals 7 1/2% HCl
	Frac w/ 33000 gals 70Q Binary w/
	41000# 20/40 Interprop

28. PRODUCTION

Date First Production  
05/09/02

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing

Well Status (Prod. or Shut-in)  
Producing

Date of Test  
05/20/02

Hours Tested  
24

Choke Size  
N/A

Prod'n For Test Period

Oil - BbL.  
0

Gas - MCF  
571

Water - BbL.  
3

Gas - Oil Ratio  
571000

Flow Tubing Press.  
680

Casing Pressure  
680

Calculated 24-Hour Rate

Oil - BbL.  
0

Gas - MCF  
571

Water - BbL.  
3

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
L. Pounds

30. List Attachments  
Deviation Survey, C-104, E-Logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N.M. Young Printed Name N.M. Young Title District Manager Date 06/14/02

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	9047.0	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	9192.0	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	9462.0	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	2816.0	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	4528.0	T. Entrada _____	T. _____
T. Abo _____	T. Morrow _____	10238.0	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Barnett _____	10728.0	T. Chinle _____	T. _____
T. Penn _____	T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____		T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OPERATOR: MEWBOURNE OIL CO.  
WELL/LEASE: OUTLAW FLATS 1 ST. #1  
COUNTY: EDDY

047-0011

STATE OF NEW MEXICO  
DEVIATION REPORT

255	1	8,475	1 3/4
404	1/2	8,759	2 1/2
640	1 1/4	8,917	2 3/4
885	1 3/4	9,076	3
1,140	1	9,202	3 1/4
1,394	3/4	9,327	3 1/2
1,648	3/4	9,453	3 1/4
2,148	1/2	9,629	4 1/2
2,630	1/2	9,704	4
3,136	1/2	9,800	3 3/4
3,609	1/2	9,893	3 3/4
4,109	3/4	10,019	3 3/4
4,616	2	10,142	3
4,775	1 3/4	10,279	3 1/2
4,962	2	10,394	3 1/2
5,182	2 3/4	10,516	2 3/4
5,278	2	10,890	3 1/2
5,372	2		
5,498	2 1/4		
5,625	2 1/4		
5,749	2 1/4		
5,876	1 3/4		
6,004	1 3/4		
6,256	1 3/4		
6,509	2		
6,732	2		
6,986	1 3/4		
7,208	1 3/4		
7,461	2 1/4		
7,714	1 1/4		
7,965	2		
8,220	1 1/2		



By: Steve Moore

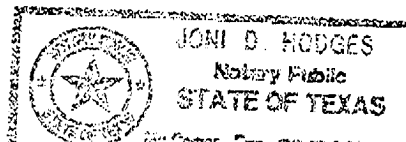
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 29th day of April, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



TOTAL P.02