

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

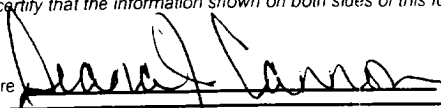
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

158
BAM
BAM
SHELD
Form C-105
Revised 1-1-89

WELL API NO.	30-015-32280
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-1582

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				PANAGRA COM	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 2	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat CARLSBAD MORROW SOUTH	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet Frm The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 5/27/02	11. Date T.D. Reached 7/3/02	12. Date Compl. (Ready to Prod.) 10/9/02	13. Elevations (DF & RKB, RT, GR, etc.) 3286' GL	14. Elev. Casinghead	
15. Total Depth 12030'	16. Plug Back T.D. 11975'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-12030'	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11580' - 11617' MORROW				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		48#	444'	17 1/2"	450 SX, CIRC 20 SX
9 5/8"		36#	1705'	12 1/4"	600 SX, CIRC 45 SX
7"		23#	9000'	8 3/4"	1500 SX, CIRC 190 SX
4 1/2"		11.6#	12015'	6 1/8"	285 SX
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					11456'
26. Perforation record (interval, size, and number) 11580' - 11617' (162 SHOTS)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			11580-11617'	FRAC W/ 86125 GAL FLUID & 100000# SAND	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SI WOPL
Date of Test	Hours Tested	Choke Size 11/64"	Prod'n For Test Period	Oil - BbL.	Gas - MCF
Flow Tubing Press. 1330 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT-IN WAITING ON PIPELINE				Test Witnessed By SHANE GRAY	
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name DIANA J. CANNON		Title PRODUCTION ANALYST	
				Date 11/14/02	