

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CIS F
BLM
Bjml
St. Jd

WELL API NO.	30-015-32301
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	K-4540

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name White Baby Com	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐				8. Well No. 3	
2. Name of Operator Gruy Petroleum Management Company				9. Pool name or Wildcat White City; Penn, (Gas)	
3. Address of Operator P.O. Box 140907, Irving, TX 75014-0907					
4. Well Location Unit Letter I : 1980' Feet From The South Line and 660' Feet From The East Line Section 16 Township 24S Range 26E NMPM Eddy County					
10. Date Spudded 2-23-02	11. Date T.D. Reached 6-21-02	12. Date Compl. (Ready to Prod.) 8-07-02	13. Elevations (DF & RKB, RT, GR, etc.) 3359 GR	14. Elev. Casinghead	
15. Total Depth 11710'	16. Plug Back T.D. 11530'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	19. Producing Interval(s), of this completion - Top, Bottom, Name 11186' - 11348' Middle Morrow	
21. Type Electric and Other Logs Run Dual LL, Dual Sp GR, CBL, Sonic				20. Was Directional Survey Made Yes	
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		48 # H-40	357'	17 1/2"	712 sx Prem Sur
9 5/8"		36 # J-55	3818'	12 1/4"	1450 sx Prem circ 354 sx
5 1/2"		17 #	11710"	8 3/4"	1525 sx Interfil TOC 3200'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	11103'	11103'			
26. Perforation record (interval, size, and number) 11594' - 11604' 4 SPF 45 Holes CIBP @ 11550 w 3 sx cement 11186' - 11348' 3 & 6 SPF 206 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11594' - 11604'		1000 gal 75/25 7 1/2% NEFE HCL			
11186' - 11348'		2700 gal Claysafe 5, 96000 SCF N2			
		111450 gal 70/60 CO2, 80k 20/40 sand			
28. PRODUCTION					
Date First Production 8-9-02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 8-16-02	Hours Tested 24	Choke Size 24	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1860
Flow Tubing Press. 576	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1860	Water - Bbl. 14
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Inclination survey, C-122, and electric log					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Zeno Farris</i>		Printed Name Zeno Farris		Title Mgr. Ops Admin	Date 9-5-02