District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

-15F Form C-104 Reformatted July 20, 2001

Aubmit to Appropriate District Office

1000 Rio Brazos	Rd., Azte	c, NM 87410			1 Conservation 20 South St.			Ų	P	5 Copies	
District IV 1220 S. St. Franc	nta Fe, NM 875	05		Santa Fe, NI		١.		'	AMENDED REPORT		
· · · · · · · · · · · · · · · · · · ·	<u>I.</u>	REQUE	ST FO		-		ГНО	RIZATION	TO TRAN		
Operator name and Address Gruy Petroleum Management Co.								² OGRID Number 162683			
PO Box 140907 Irving, TX 75014-0907						3 Reason for Filing Code/ Effective Date					
API Number		Name			Request Gas POD, 9-13-02						
30 - 0 15-32342 White City; Penn (Gas)						87280					
Property C	ode	Property Name Pennzoil 9 Federal Com							9 Well Number		
II. 10 Su	rface L		on 9 Fea	eral Com	····				3		
Ul or lot no.	Section	~	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West lin	e County	
F	F 9 2		·S 26-E		1650'	North		1650'	West		
11 Bo	ttom H	ole Locatio	n		· · · · · · · · · · · · · · · · · · ·	I		<u> </u>	<u></u>	1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West lin	ne County	
12 Lse Code	Lse Code 13 Producing		14 Gas		15 C-129 Permit Number 16 (16 (-129 Effective	Date 17 C	-129 Expiration Date	
III. Oil a	and Gas	s Transpor	ters		L		L				
18 Transporter 19 7			Transporter Name 2			POD 21 O/G			22 POD ULSTR Location		
OGRID		and Address							and Description		
036785		Duke Energy Field Services, LP PO Box 201207				33285 G					
		Houston, TX		207							
									627282930,33		
	<u> </u>								SEP 2002 RECEIVED RECEIVED		
									8EP 2002		
									RECEIVED		
						CO ARTESIA			RICO		
									CSIA		
						67 97 CO					
IV. Proc	duced V				-				31.0	3.4 ()	
³ POD 2833	190	3 Por	ULSTR	Location	and Descriptio	n					
		etion Data									
	Į.		adv Date		²⁷ TD	²⁸ PBTD		29 Perfora	4	30 DHC. MC	
	06-26-02 07-2 31 Hole Size		4		12000'	11950'		11314'-118			
			32 Casing & Tubir		ng Size	33 Depth S		et	34 Sacks Cement		
17	-1/2"		13-3/8" H-40			44	5'	•	490 sx circ		
12-1/4"		9-5/8" J-55				381	<u> </u>		1200 sx circ		
		9-3/8 3-33							1200 SX CIFC		
8-3/4"		5/2		/2" N-80		- 12000'			1725 sx TOC 3300'		
		2-7/8"				11248'					
VI. Wel	l Test D	ata				i					
35 Date New		³⁶ Gas Delivery Date			Test Date	38 Test Length 24 hours		39 771	- D	40 0 0	
220011011		09-13-02		09-19-02					bg. Pressure	40 Csg. Pressure	
41 Choke S	lize	42 Oil			³ Water	44 Gas		2	2826 45 AOF	-0-	
32/64"		-0-			-0-	3286		1	7837.1	⁴⁶ Test Method Single	
⁶⁷ I hereby cer	tify that t	he rules of th	e Oil Con	servation	Division have	000		OIL CONSER	VATION DIVIS		
been complied	d with and	d that the info	rmation g	iven abov	e is true and	196.W					
complete to the best of my knowledge and belief. Signature:						Approved by: ORIGINAL SIGNED BY TIM W. CUM DISTRICT II SUPERVISOR					
Jaralintens gr						••		DISTRICT	II SUPERVID	OR	
Printed name:						Title:				·	
T:-1	Nata	lie Krueger				=					
Title: Production Assistant						Approval Date: OCT 2 2 2982					

Phone: 972-401-3111

Date:

09/25/02