

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Designation and Serial No.
NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lost Tank 3 Federal #10

9. API Well No.
30-015-32345

10. Field and Pool, or Exploratory Area
Lost Tank Delaware West

11. County or Parish, State
Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2210' FEL, Section 3, T2S, R31E

NOV - 7 2003
~~CONFIDENTIAL~~
OCD-ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set Intermediate & Production Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 4050'. TD reached @ 15:15 hrs 07/01/02. Ran 91 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt's w/ 900 sks 35:65 POZ @ 12.4 ppg followed by 200 sks CI "C" w/ 1% CaCl2 @ 14.8 ppg. Plug down @ 06:45 hrs 07/02/02. Circ 225 sks to surface. WOC 25 hrs. Make cut-off. Install WH. NU BOP & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8250'. TD reached @ 16:30 hrs 07/08/02. Logged well w/ Schlumberger. Ran 186 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. BJ cmt'd 1st stage w/ 600 sks CI "H" + .3% FL52 + .3% /CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 100 sks to surface. Cmt'd 2nd stage w/ 750 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 75 sks to surface. Cmt'd 3rd stage w/ 400 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Circ 75 sks to surface. Ran CBL 07/17/02. TOC @ surface.

ACCEPTED FOR RECORD
JUL 31 2002
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Cathy Lambert Title Sr. Operation Tech Date 7/30/02

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.