

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NW000

FORM APPROVED
Set Bureau No. 1004-0135
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No. P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S.L. 10' FSL & 175' FWL - Section 12-23S-29E

B.H.L. 2650' FSL & 2250' FWL Section 11-23S-29E

5. Lease Designation and Serial No.

NM-0554221

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #33

9. API Well No.

30-015-32476

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/10/02: Build location.

10/18/02: MIRU. Spud 17-1/2" hole @ 6:45 a.m. Drl 20'. Notified BLM-Carlsbad.

10/19/02: Ran 9 jts @ 402.9', 13.75" ³⁷⁵. Cement @ 400'. Cmdt first stage w/454 SX Class "C" W/5# SX D-24, .12#/SX D-130, 1.37 Cu Ft/SX. Cmdt second stage w/75 SX Class "C" W/3% Cacl, 1.32 Cu. Ft/SX. Cement job witnessed by BLM. Plug down @ 9:28 p.m. on 10/18/02. Did not circ. Ran temp survey TOC @ 69'.

10/20/02: Cut off 13-3/8" csg & weld on head. NUBOP & test @ 1000 PSI, 30 min. Test okay. Tag cement @ 323'. Drill out float & shoe jt.

10/23/02: TD 11" hole @ 3055' at 6:45 a.m. BHL @ 2450', 9.06'N & 16.44'E. Ran fluid caliper annular volume 1496 cu.ft. Prep to run & cement 8-5/8" csg.

10/24/02: Ran 70 jts 8-5/8" 32#/ft. J-55 LT & csg/w float collar, float shoe & 6 centralizers, set @ 3055'.

10/25/02: Set slips & NUBOP. Test BOP @ 3000 PSI. Test okay. LD 6" DC. PU Anadril BHA & TIH. Tag cement @ 2989'.

14. I hereby certify that the foregoing is true and correct.

Signed

Russell Britt

Title Production Records

Date 11/08/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 13 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER