

UNITED STATES Oil Cons.  
DEPARTMENT OF INTERIOR - Dist. 2  
BUREAU OF LAND MANAGEMENT  
1301 W. Grand Avenue  
Albuquerque, NM 88210

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil ☐ Gas ☐  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
**STRATA PRODUCTION COMPANY**

3. Address and Telephone No. **P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**S.L. 10' FSL & 175' FWL - Section 12-23S-29E  
B.H.L. 2650' FSL & 2250' FWL Section 11-23S-29E**

FOR "PROVED  
Budget B No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NM-0554221**

6. If Indian, Allottee or Tribe Name

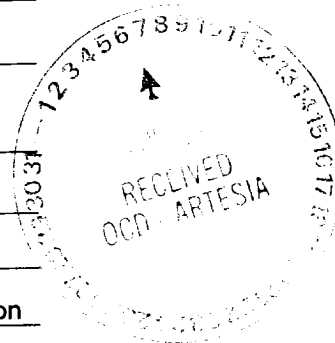
7. If Unit or CA, Agreement Designation  
**Nash Unit**

8. Well Name and No.  
**Nash Unit #33**

9. API Well No.  
**30-015-32476**

10. Field and Pool, or Exploratory Area  
**Nash Draw Brushy Canyon**

11. County or Parish, State  
**Eddy County, New Mexico**



12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

ACCEPTED FOR RECORD

JAN - 6 2003

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/27/02: NUBOP. Run bond log & csg inspection logs.

11/02/02: TIH w/1.83 Deg motor assembly. PU motor assembly. TIH, pressure up on DP. Pipe plugged.

TOH, pipe scale in motor, TIH circ POH & PU BHA.

11/05/02: Reaming @ 3890'. Circ bottom up. POH to check BHA, stuck @ 5028'. Work string through tight spot with jars for 90', free. POH. LD BHA & 1.83 Deg motor. PU Reamer. TIH. Ream 2995-3890'.

11/07/02: TOH w/reams.

11/20/02: TD 9573' @ 4:15 a.m.

11/22/02: Ran 66 jts. 5.5-17#/ft. total 2963'. 167 jts. 5.5-17#/ft. total 6587'. Cmdt @ 9573'. Cmdt first stage w/633 sx POZ "C". Cmdt second stage w/100 sx Lite, 750 sx Litecrete. RU run 5-1/2" csg to 9573' Circ 25 sx first stage & circ 100 sx second stage.

11/23/02: Release rig. Set slips. NU wellhead & jet pits.

11/27/02: MIRU. Run 4 3-1/2" collars. Top subs & run 5 jts 2-7/8" tbg. SISD.

12/02/02: RU. TIH w/4-3/4" bit, down hole mtr assembly, 98 jts tbg & 10 3-1/2" collars. Run 136 jts. SISD.

12/03/02: RU. 42 jts tbg. Tag @ 8891'. SISD.

12/06/02: RU. Hook up to reverse pit. Circ hole w/250 bbls 2% KCL. RD. Start out of hole w/tool. SISD.

12/07/02: Prep to frac.

12/11/02: RU. Frac via 5-1/2" csg w/202,000# C-Lite, 85,000 YF-130 ST & WF-130 fluids. Pump 70,088 gals YF-130 ST, 12,354 gal WF-130, 200,870# 16/30 C-Lite, 2000 gal 7-1/2% NeFe Acid. Avg Treating PSI 1823#. Max Treating PSI 6190#. Avg Inj. Rate 25.7 BPM. Max Inj. Rate 31.1 /BMP. ISDP 952#, 5'-844#, 10'-813#, 15'-800#. Flow to pit.

12/12/02: Switch to frac tanks @ 3:30 p.m.

12/27/02: Gas line plugged. Prep to clear gas line with 2 bbls of methanol.

12/28/02: Prep to install pkr, tbg and gas lift system.

12/31/02: TIH w/pkr & 9 gas lift valves. Set pkr @ 6876'. NDBOP. Flange up wellhead. Lay flowline. Move gas lift compressor. Prep to tie into separator.

01/02/03: Lay flowline. Complete tying in compressor to separator. Swab well in. Flowing to battery.

14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swoboda

Title **Production Records**

Date **01/03/03**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: