| | | | 3 7 309¥25. €⊀ 52 5 1. 2 | Cla |
|---|---|--|-----------------------------|---|
| orm 3160-5 June 1990) | DEPARTMENT | | | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
| | BUREAU OF LA | ND MANAGEMENT | | 5. Lease Designation and Serial No. NMNM-14473 |
| Do not use this forr Use | SUNDRY NOTICES AI n for proposals to drill c = "APPLICATION FOR | ND REPORTS ON WELI or to deepen or reentry PERMIT-" for such pro | to a different reserve | 6. If Indian, Allottee or Tribe Name DIT. |
| | SUBMIT IN | TRIPLICATE | | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | | | 1234567 | |
| Oil Gas Well 🔀 Well | Other | | 10 | 8. Weil Name and No. |
| 2. Name of Operator | / | / / / / / / / / / / / / / / / / / | | West Loving 11 Federal Com #1 |
| Mewbourne Oil Com | pany 14744 | | 2 2002 | <u>' 9</u> , API Well No. 30-015-32499 |
| 3. Address and Telephone N | | 05 (25 | FREIVED | 10. Field and Pool, or Exploratory Area |
| PO Box 5270, Hobb | s, N.M. 88241. 505-393-59 | | <u>RECERTES'</u> | Black River Morrow |
| I. Location of Well (Footage | , Sec., T., R., M., or Survey Descri | | S OCN | 11. County or Parish, State |
| 660' FNL & 660' FEL | _ Unit Letter A of Sec.11 T- | 24S R-27E | 2 OCN | |
| | | | Charles Contraction | Eddy Co., N.M. |
| 12. CHECK A | PPROPRIATE BOX(s) | O INDICATE NATURE | OF NOTICE, REPORT | , OR OTHER DATA |
| TYPE OF | TYPE OF SUBMISSION TYPE OF ACTION | | | |
| | e of Intent Abandonment | | Change of Plans | |
| | | Recompletion | | New Construction |
| Subsequent Report | | Plugging Back | | Non-Routine Fracturing |
| | · | Casing Repa | ir | Water Shut-Off |
| Final Abandonment Notice | | Altering Casi | | Conversion to Injection |
| Final Ab | andonment Notice | Altering Cas | ng | <u> </u> |
| 🗌 Final Ab | andonment Notice | X Other Spi | - | Dispose Water |
| | | X Other Spi | ud & Csg | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or C directionally drilled, give 11-05-02Spud 17 w/ additiv & 1.97 yo equipme 11-15-02TD'ed 1 gel & ado sks to pit | Completed Operations (Clearly state e subsurface locations and measure 7 1/2" hole. TD'ed hole @ 50 /es. Mixed 14.6 #/g & 1.52 y d. Tailed w/ 200 sks C w/ 2% nt to 1500 psi. OK. Drilled o 2 1/4" hole @ 4325'. Ran 43 | Cother Spin e all pertinet details, and give pertined and true vertical depths for all m 08'. Ran 508' 13 3/8" H-40 4 d. Followed w/ 250 sks 65/3 6 CaCl2. Mixed @ 14.8 #/g ut w/ 12 1/4" bit. 325' 9 5/8" 40# N&J-55 LT/ | ACCEPTED | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is this work.)* |
| 13. Describe Proposed or C directionally drilled, give 11-05-02Spud 17 w/ additiv & 1.97 yo equipme 11-15-02TD'ed 1 gel & add sks to pit before W | Completed Operations (Clearly state e subsurface locations and measure 7 1/2" hole. TD'ed hole @ 50 /es. Mixed 14.6 #/g & 1.52 y d. Tailed w/ 200 sks C w/ 29 nt to 1500 psi. OK. Drilled o 2 1/4" hole @ 4325'. Ran 43 ditives. Mixed @ 12.5 #/g & t. WOC 18 hrs. Test BOP to Volfcamp. | Cother Spin e all pertinet details, and give pertined and true vertical depths for all m 08'. Ran 508' 13 3/8" H-40 4 d. Followed w/ 250 sks 65/3 6 CaCl2. Mixed @ 14.8 #/g ut w/ 12 1/4" bit. 325' 9 5/8" 40# N&J-55 LT/ 2.04 yd. Tailed w/ 200 sks (2500 psi. OK. Drill out w/ 8 | ACCEPTED | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is this work.)* inted w/ 200 sks Thic-Set H ditives. Mixed @ 12.5 #/g o pit. WOC 18 hrs. Test BOP 1300 sks 65/35 C/Poz w/ 6% 14.8 #/g & 1.34 yd. Circl 82 quipment with 3rd party on trip FCR RECORD 2 2002 SWOBODA 5 CNGINEER |
| 13. Describe Proposed or C directionally drilled, give 11-05-02Spud 17 w/ additiv & 1.97 yd equipme 11-15-02TD'ed 1 gel & add sks to pit before W | Completed Operations (Clearly state e subsurface locations and measure 7 1/2" hole. TD'ed hole @ 50 /es. Mixed 14.6 #/g & 1.52 y d. Tailed w/ 200 sks C w/ 29 nt to 1500 psi. OK. Drilled o 2 1/4" hole @ 4325'. Ran 4: ditives. Mixed @ 12.5 #/g & t. WOC 18 hrs. Test BOP to Volfcamp. | Cother Spin e all pertinet details, and give pertined and true vertical depths for all m 08'. Ran 508' 13 3/8" H-40 4 d. Followed w/ 250 sks 65/3 6 CaCl2. Mixed @ 14.8 #/g ut w/ 12 1/4" bit. 325' 9 5/8" 40# N&J-55 LT/ | ACCEPTED | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is this work.)* inted w/ 200 sks Thic-Set H ditives. Mixed @ 12.5 #/g o pit. WOC 18 hrs. Test BOP 1300 sks 65/35 C/Poz w/ 6% 14.8 #/g & 1.34 yd. Circl 82 quipment with 3rd party on trip FCR RECORD |
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| 13. Describe Proposed or C directionally drilled, give 11-05-02Spud 17 w/ additive & 1.97 ye equipme 11-15-02TD'ed 1 gel & add sks to pit before W 14. I hereby certify that the Signed | Completed Operations (Clearly state e subsurface locations and measure 7 1/2" hole. TD'ed hole @ 50 /es. Mixed 14.6 #/g & 1.52 y d. Tailed w/ 200 sks C w/ 29 nt to 1500 psi. OK. Drilled o 2 1/4" hole @ 4325'. Ran 4: ditives. Mixed @ 12.5 #/g & t. WOC 18 hrs. Test BOP to Volfcamp. | Cother Spin e all pertinet details, and give pertined and true vertical depths for all m 08'. Ran 508' 13 3/8" H-40 4 d. Followed w/ 250 sks 65/3 6 CaCl2. Mixed @ 14.8 #/g ut w/ 12 1/4" bit. 325' 9 5/8" 40# N&J-55 LT/ 2.04 yd. Tailed w/ 200 sks (2500 psi. OK. Drill out w/ 8 | ACCEPTED | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is this work.)* inted w/ 200 sks Thic-Set H ditives. Mixed @ 12.5 #/g o pit. WOC 18 hrs. Test BOP 1300 sks 65/35 C/Poz w/ 6% 14.8 #/g & 1.34 yd. Circl 82 quipment with 3rd party on trip FCR RECORD 2 2002 SWOBODA 5 CNGINEER |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.