12131415167 Energy Minerals and Natural Resou District II March 17, 1999 1301W. Grand Avenue, Artesia NM 88201 District III Oil Conservation Division Submitto appr priate District Office 1000 Rio Brazos Road, Aztec, NM 87410 JE 2003 2040 South Pachece State Lease - 6 Copies District IV Fee Lease - 5 Copies RECEIVED Santa Fe, NM 87503 2040 South Pacheco, Santa Fe, NM 87505 OCD - ARTESIA AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN PLUGBACK OR₁XØD A ZONE Operator Name and Address ÓGRID Number CHI OPERATING, INC. P.O. Box 1799 <sup>3</sup> API Number Midland, Texas 79702 3258 30-015 -Property Name <sup>6</sup> Well No. 31079 RYAN <sup>7</sup> Surface Location UL or lot no. Section Township Range Lot Ida North/South line Feet from the East/West line County Lot 2 5 23 27 990 NORTH **EDDY** 990 **EAST** <sup>8</sup> Proposed Bottom Hole Location If Differ UL or lot no. Section Township Range Lot Ide Feet from the North Cement to cover all oil, gas and water bearing zones. Proposed Pool 1 herrew 11 Work Type Code <sup>12</sup> Well Type Code 13 Cable/Rotary Lease Type Code Ground Level Elevation N G 3165 16 Multiple 17 Proposed Depth Formation <sup>19</sup> Contractor Spud Date 12000 Morrow 2/1/03 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17½" 13 3/8" 48.5# J-55 ±350° ±400 SURFACE/Circ 121/4" 9 5/8" 36# J-55 ±5445° ±1000 SURFACE/Circ 83/4" 7" (CONTINGENCY) 26# N-80 ±10,400° ±400 ±8000° 6 1/8" (If 7" is set) 4 1/2" Liner 11.6# N-80 12,000 As deemed necessary 500'above productive 7 7/8"(If 7" is not set) 5 1/2" 20/17# N-80 12,000° As deemed necessary zones Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill surface hole to 350', set csg & cement to surface. WOC-18 hrs. NU annular, tst & drill intermediate to base of Delaware ±5445'. Cement to surface. NUBOP & test 5000# while waiting 18 hrs on cement. Drill 8¾" hole to ±10400'. If necessary, set 7" psi string & cement. If 7" is set, drill out with 61/4" bit to TD. Log/evaluate, set liner & cement. (If 7" is not set, continue with 7 7/8" hole to TD. Log/evaluate, set csg & cement.) <sup>23</sup> I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief COLONAL SIGNED BY TIM W. GUM Signature: ICT II SUPERVISOR Printed name: 440 JAN 142 Approval Date: Expiration Date: Date Phone: 915-685-5001 Conditions of Approval: 10 03

Attached

State of New Mexico

Form C-101

District I

1635 N. French Dr., Hobbs, NM 88240

NM

Cartificate Number

District | 1825 N. French Dr. Houbs, NN 85240

District H 811 South First, Artesia, NM 88210

District # 1000 Ro Grozos Rd., Aztec NM 87410

<u>District IV</u> 2040 South Pacheco, Santa Fe, NW 87505

State of New Mexico Energy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheca

Form C-102 Revised March 17, 1999 Submit to Appropriate District Office State Legae - 4 Copies Fee Lease - 3 Capies

MAMENDED REPORT

## Santa Fe. N M 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT AP! Number Pool Code Pool Norme Property Code Property Name Well Number RYANOURID No. Operation Name Flevation <u>004378</u> CHI OPERATING, INC. 3165 Surface Location UL or Lot No. Section Township Range North/South line Foot from the East Albert Doe LOT 1 5 23-5 27 - ENORTH 990 990 EAST EDDY Bottom Hole Location If Different From Surface UL or Lot No. Section Lot Idn. Feet from the North/South line Feet from the East/West line Dedicated Acres | Joint or Infill Consolidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I MERRET CERTIFY THAT THE INFORMATION HEREIN IS THUS AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEY. 990' 990' Signature Printed toth w. woif Title Date 1/10/6 SURVEYOR CERTIFICATION I HEREBY CRATTLY THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD WORSE OF ACTIVAL SURVEYS MADE BY THE AUGUSTAN AND THAT THE EARS IS TRUE AND CORRECT TO THE REST OF MI RNOWLEDGE AND SYLDEY JANUARYRAR EZOS will him

Phone (915) 685-5001

Chi Operating. Inc.

Fax (915) 687-2662

P.O. Box 1799 Midland, TX 79702

1/14/03

Mr. Bryan Arrant

New Mexico Oil Conservation Division

Subject: Ryan #2

Section 5 -T23S -R27E 990 FNL & 990 FEL (N/2)

Dear Bryan

Chi Operating Inc. has entered into an agreement whereby "Chi" is the operator for the drilling & completion of the Ryan #2.

Respectfully

John W. Wolf.

1/24/03

As per our conversation this A.M. Merit Energy, Inc. will operate this well following the drilling and completion.

Respectfully,

John W. Wolf

Cc/file