

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.
30-015-28938

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line
Section 33 Township 23S Range 26E NMPM Eddy County

10. Date Spudded
4/20/96

11. Date T.D. Reached
5/23/96

12. Date Compl. (Ready to Prod.)
7/25/96

13. Elevations (DF & RKB, RT, GR, etc.)
3340'

14. Elev. Casinghead

15. Total Depth
12026'

16. Plug Back T.D.
12005'

17. If Multiple Compl. How Many Zones?
N/A

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
11285-11776' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Platform Express GR-COT-CNL-HALS-CAL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	4200# - Circulated	—
8 3/8"	24-32#	3020'	11"	1200# - Circulated	—
5 1/2"	17-20#	12026'	7 7/8"	400# - CBL TOC @ 9570'	—

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11080'	11080'

26. Perforation record (interval, size, and number)
45PF @ 11285-11299, 11741-748, 773-11776' Total 104 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11741-11748'	1000# 12% HCl Acid
11285-11299'	1125# " " "

PRODUCTION

28. Date First Production
7/25/96

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test
8/14/96

Hours Tested
24

Choke Size
10/64

Prod'n For Test Period
0

Oil - Bbl.
0

Gas - MCF
1844

Water - Bbl.
0

Gas - Oil Ratio
—

Flow Tubing Press.
3300

Casing Pressure
—

Calculated 24-Hour Rate
0

Oil - Bbl.
0

Gas - MCF
1844

Water - Bbl.
0

Oil Gravity - API - (Corr.)
—

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
J. Stinson

30. List Attachments

C-103, C-104, C-122, Deviation SUR, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 8/16/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10470'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10644'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11968'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>1902'</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>5449'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Morrow <u>10946'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	425	425	Surface Rock				
425	1114	689	Redbed & Anhy				
1114	1487	373	Dolo & Anhy				
1487	3390	1903	Sand & Lime				
3390	4290	900	Sand & Shale				
4290	5160	870	Sand				
5160	8300	3140	Lime & Shale				
8300	9475	1175	Lime, sand & shale				
9475	10238	763	Lime & Shale				
10238	10624	386	Lime				
10624	11585	961	Lime & Shale				
11585	12026	441	Lime, sand & shale				