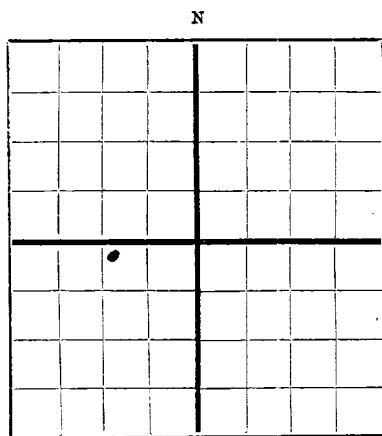


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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator H. N. Smith Address Artesia, New Mexico
A. Leaser Well No. 1 in 10 of Sec. 10, T. 10, R. 24
Lease 2 N. M. P. M. Williston Field, 1930 County.
Well is 230 feet south of the North line and 200 feet west of the East line of 1/4.
If State land the oil and gas lease is No. 2 Assignment No. 2.
If patented land the owner is A. N. Leaser Address Artesia, N. M.
If Government land the permittee is A Address A.
The Lessee is H. N. Smith Address Artesia, N. M.
Drilling commenced Jan. 18, 1930 Drilling was completed March 21, 1930
Name of drilling contractor Fletcher - Moore Address Artesia, N. M.
Elevation above sea level at top of casing 4743 feet.
The information given is to be kept confidential until Nov 31 19 30.

OIL SANDS OR ZONES

No. 1, from 545 to 55 No. 4, from 545 to 55
No. 2, from 545 to 55 No. 5, from 545 to 55
No. 3, from 545 to 55 No. 6, from 545 to 55

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 545 to 55 feet.
No. 2, from 545 to 55 feet.
No. 3, from 545 to 55 feet.
No. 4, from 545 to 55 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
10	40	10		10	Per. Pat.		FROM	TO	
8	40	10		10	"				
7	20	10		10	"				
5 1/2	25	10		10	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10	100		Mud		Formation Test
10	8	400	25	Roller bit		
8	7	500		Tracker		
6	5 1/2	500	10	Tracker		

PLUGS AND ADAPTERS

Heaving plug—Material Mud Length 100 - 175 Depth Set 100
Adapters — Material 10 Sack Cement Size 10 - 100

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....
.....
.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 675 feet, and from 0 feet to 675 feet
Cable tools were used from 0 feet to 675 feet, and from 0 feet to 675 feet

PRODUCTION

Put to producing....., 19.....
The production of the first 24 hours was..... barrels of fluid of which.....% was oil;.....% emulsion;.....% water; and.....% sediment. Gravity, Be.....
If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....
Rock pressure, lbs. per sq. in.....

EMPLOYEES

Arthur Moore, Driller Adrian Fletcher, Driller
Adrian Fletcher, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11 day of Nov, 19 30

Notary Public

My Commission expires 11 Nov 30Name H. N. Smith Place Artesia, N. M. Date Nov 27 - 1930Position DrillerRepresenting H. N. Smith Company or OperatorAddress Artesia, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Shale
40	50	10	Congl. small amt of water
50	140	90	Shale
140	165	25	Gyp and congl. water
165	180	15	Gyp
180	210	30	Shale
210	320	110	Gyp and Lime (H.F.V.)
320	380	60	Lime and sandy (banded)
380	390	10	Sandy Shale
390	415	25	Gray Lime
415	430	15	Brown Lime, sandy
430	490	60	Brown Lime
490	495	5	Lime block (Delaware)
495	520	25	Black shaley Lime
520	530	10	Brown Lime
530	534	4	Brown Lime Sul. Water
534	540	6	Brown Lime
540	545	5	Sand Shaley (Delaware Sand).
545	550	5	" " (Show Gas)
550	565	15	" " (Hard)
565	570	5	" " (Shale Oil)
570	573	3	Lime
573	612	39	Sandy Shaley
612	614	2	" " (showed Free Oil)
614	668	54	" " (Sul. Water, 1 bbl. Per Hr) T.D.
668	675	7	