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12 To the 12 to 12 1995 ERVATION COMMISSION

A Ten Mexico

RECEIVED

HELL RECORD

AUG 1 6 1960

Mail in the restance of the Commission, to which Form C-101 was sent not later than twent deep after completion of well. Follow instructions in Rules and Regulations of the Commission, Submoner QUINTUPLICATE.

If State Land submit 6 Copies

Depth Cleaned Out.....

LOCA	AREA 640 ACI	RECTLY						-
	D. S. H	Gompany or Or	erator)		J	ohn Mayes		***************************************
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Well is 19			5/			.*		County E. lin
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Address	Happy Va	lley Rout	e, Carlsbad					
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No. 2, from		t	to,					
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			w.a	ng (Surrence pro-				
Include data	on rate of w	ater inflow and	ا ده ا از د levation ه دی					
						ines Bi	roken L	s,
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No. 3, from								
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Result of Proc	duction Stimu	lation	•••••					
		•••••		(444) ·	• *			•

SECORD OF DRILL-STEM AND SPECIAL TESTS

If drill stem or other medicioesis or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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able tools	were u	sed from		feet to	o	feet, a	nd from	•••••	f	eet to		f
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	BUREAU OF MINES						
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED							
I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far						
Company or Operator	Address(Date)						
Name	Positive Citie.						