

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>GULF OIL CORP.</u>		Lease <u>CHINABERRY DRAW UNIT</u>		Well # <u>I</u>	
Location of Well	Unit <u>F</u>	Section <u>3</u>	Township <u>25^S</u>	Range <u>26^E</u>	County <u>EDDY</u>
Drilling Contractor <u>L.P. Yates Rig</u>		Type of Equipment <u>Rotary</u>			
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48[#]</u>	<u>NEW</u>	<u>1650</u>	<u>1600</u>
<u>12 1/4</u>	<u>9 5/8"</u>	<u>40[#]</u>	<u>NEW</u>	<u>8300</u>	
<u>8 3/4</u>	<u>7" + 7 5/8"</u>			<u>12,200</u>	
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>17 1/2</u> Size of Casing <u>13 3/8</u> Sacks cement required _____					
Type of Shoe used <u>none</u> Float collar used <u>none</u> Btm 3 jts welded <u>no</u>					
TD of hole <u>1815</u> Set <u>12</u> Feet of <u>13 3/8</u> Inch <u>48</u> # Grade <u>H-40 ST-C</u>					
New-used csg. @ <u>1812</u> with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ <u>3:30</u> (AM) (PM) Date <u>8-17-62</u>					
Cement circulated _____ No. of Sacks <u>12,200</u> Sec. Stage _____					
Cemented by <u>H. H. Hinton</u> Witnessed by <u>L. H. Hinton</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>1st stage 570 sacks cement set 1st stage</u>					
<u>2nd stage 820 sacks cement set 2nd stage</u>					
<u>3rd stage 2nd stage 820 sacks cement set 3rd stage</u>					
<u>4th stage 2nd stage 820 sacks cement set 4th stage</u>					

ILLEGIBLE