NUMBER OF COPIE									0.000		- EODM 0 100	
FILE U.S.G.S. LAND OF FICE	-		N						WELLS	N	FORM C-103 (Rev 3-55)	
TRANSPORTER PRORATION OFFIC	GAS		(Submi						mission Rul	# 1106) ,	
Name of Compa	ny	· · · · · · · · · · · · · · · · · · ·	·			dress						
Gulf Oil	-	ion			B	ox 21	67.	obbs.	er Mexic	2,		
Lease				Well No.	Unit Let	ter Se	ction	Township		Rang		
Cirinaberry Draw Unit Date Work Performed Pool					F			<u>25-5</u> County	<u>. </u>	_ _ i	26-E	
<u>3-19 to 2</u>			Mildeat					Eddy	·			
				AREPORT			ropria			. <u>.</u>		
Beginning	Drilling Op	erations		sing Test ar		lop	Ĺ	Other (E	xplain):			
Plugging			re and quantity of	medial Work						· · · ·		
pressure, tool and sacks Inc out 70 sa After	flowed circulat or with cks of c WOC over	back. ed, no 5# 011 ement. 24 ho	lve would n CI until 2 cmt return sonite per ours, tested with gas, d	2 pm 19t ns first sack, 2 d 13-3/8	h. Rel stage. % Gel a " casin	essed Can Ind 2#	ore ente Tuf	essure, l ed second f Plug j	neld. Op d stage w per sack.	en ed ith 8 Circ	DV 25 ulated	
Vitnessed by				Position		,		Company	EL TE	i gaçı ü	а с с 19 радини	
Carl Von	Elm				ing For				l Corpora	tion	<u> </u>	
·			FILL IN BEL		INAL WEL		****	PURTS OF	VLY			
DFElev.	T D				PBTD			Producing Interval		Completion Date		
Cubing Diamet	r Tubing De		ubing Depth			Dil String Diameter		ter	Oil String D)epth	
Perforated Inte	rval(s)											
Open Hole Interval						Producing Formation(s)						
······································				RESUL	TS OF W	ORKOV	ER					
Test	Date of Test		Oil Production BPD		Production CFPD	w.		roduction PD	GOR Cubic feet,		Gas Well Potential MCFPD	
Before Workover												
After Workover					1 т	hereby	certif	v that the in	formation giv	en aboy	ve is true and complet	
	OIL CONS	SERVATI	ON COMMISSIO	N		the be	st of	my knowleds	ge.			
Approved by ML (Conceptor 2000						Name						
Title an hon one menerate,						Area Production Manager						
Date			,			ompany		Cerporat				