

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Chinaberry Draw Unit</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>3</b>	Township <b>25-8</b>	Range <b>26-E</b>		
Date Work Performed <b>8-31 to 9-12-62</b>	Pool <b>Wildcat</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Completed 12-1/4" hole at 9 AM 8-29-62. Ran 274 joints, 8420', of 9-5/8" 40# N-80 and J-55 casing and set at 8443'. Pumped 517 bbls of Ken-Pac followed with 173 bbls mud, followed with 5 bbls of water and 100 sacks of Neat cement. Max pressure (circulating) 650#. Ran TS and found plug at 8373'. No indication of cement. WOC 24 hours. Tested casing with 3600#, 30 min. OK. Drilled out plug and float collar. No cement below float. Pressure tested casing with 1800#, OK. Drilled Guide shoe and washed to bottom. Tested with 2000#. OK. Unloaded hole with gas and started producing mud and Ken-Pac. Loaded hole with water and circulated mud and Ken-Pac from hole. Ran wire line gauge ring to 8420'. Set CI Retainer at 8400'. Ran DP with Baker Control unit and stinger sub. Broke down around shoe with 3400#. Min. Pressure 2500# at IR of 2.5 bpm. Squeezed with 150 sacks of Incor Neat cement. Max. pressure 2900#, min. 1500#. WOC 8 hours. Broke down around shoe with 3000#. IR 3 bpm. Squeezed with 100 sacks Incor Neat cement. Pressure 3350 - 2000#. WOC 6 hours. Broke down 3800 - 3300#. Squeezed with 150 sacks Incor Neat cement. 4500# standing pressure with 135 sacks. Reversed out 15 sacks.

Witnessed by <b>Carl Von Elm</b>	Position <b>Drilling Foreman</b>	Company <b>Gulf Oil Corporation</b>
-------------------------------------	-------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Mr. Armstrong</i>	Name <i>J. H. Pike</i>
Title <i>Area Production Manager</i>	Position <b>Area Production Manager</b>
Date <i>9-12-62</i>	Company <b>Gulf Oil Corporation</b>