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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Chinaberry Draw Unit		Well No. 1	Unit Letter F	Section 3	Township 25-S	Range 26-E	
Date Work Performed 10-15 to 20, 1962		Pool Wildcat			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 12,200'.

Plugged and abandoned as follows: Cut and pulled 9-5/8" casing from 3791'. Spotted 25 sack cement plug from 12,200' to 12,100'; mud 12,100' to 11,732'. 30 sack cement plug 11,732' to 11,632'; mud 11,632' to 10,282'. 30 sack cement plug 10,282' to 10,188'; mud 10,188' to 9093'. 30 sack cement plug 9043' to 8993'; mud 8993' to 8500'. 30 sack cement plug 8500' to 8400'. Set 22 sack cement plug 8200' to 8100'. Felt for plug. No plug # 5 & 6. Set plug #7, 32 sack 8510' to 8410'. No plug. Set 20 sack cement plug 8510' to 7890'. Found top of cement at 8270'. Set 100 sack plug at 7993'. Reversed off at 7650' and reversed out most of cement. Found top of cement at 7940'. Set 100 sack plug at 7950'. Reversed off at 7650'. Set 60 sack plug 3751' to 3664', 75 sack 1850' to 1751', 35 sack 350' to 400'. 50 sack plug from 50' to surface. Installed 4" X 4" pipe marker.

(Will advise when location is ready for inspection.)

Witnessed by Carl Von Elm	Position Drilling Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Howard E. Lohr</i>	Name <i>J. C. Ballinger</i>
Title <i>Area Petroleum Engineer</i>	Position Area Petroleum Engineer
Date <i>11-1-62</i>	Company Gulf Oil Corporation