



September 29, 1975

RECEIVED

SEP 30 1975

Re: Ringer #1-F, 3-25-26
Eddy County, New Mexico

O. C. C.
ARTESIA, OFFICE

New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

Gentlemen:

In our preparation of form C-101 and C-102 for the subject well, we neglected to include our blowout preventer program. Twelve inch API 3000 psi WP (double hydraulic) blowout preventers will be nipped up on the 13 3/8" casing and will be utilized until the long string of 5 1/2" casing is set and cemented.

Consideration is being given to eliminating the 9 5/8" tie back string and just drilling to the proposed depth of 11,600'. The exposed hole between 1812' and 3791' should easily support a 9.4# mud weight. The original hole was drilled with a maximum weight of 9.4#. Once the 5 1/2" casing has been run and completion testing has indicated commercial production, the 5 1/2" casing could be perforated at 3800' and cement circulated to 1500-1600'. This would satisfactorily cover the exposed portion of the hole, but only after commercial production had been assured.

Very truly yours,

MESA PETROLEUM CO.

Michael P. Houston

Michael P. Houston

MPH:ls