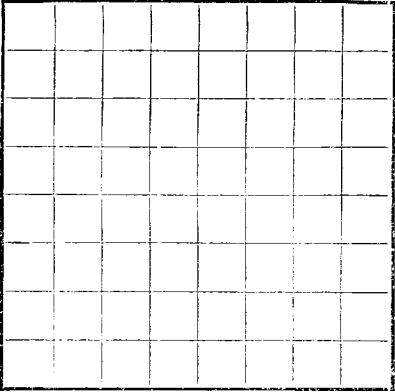




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER NM 24579
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-00414

LOG OF OIL OR GAS WELL

Company Cree Drilling Company, Inc. Address P. O. Box 1249, Abilene, Texas
Lessor or Tract Gulf-Federal Field Wildcat State New Mexico
Well No. 1 Sec. 11 T. 25 S R. 26 E Meridian NMPM County Eddy
Location 660 ft. S. of N. Line and 660 W. of E. Line of Section 11 Elevation 3365
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]

Date November 26, 1958 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 17, 1958, 19 Finished drilling November 22, 1958, 19

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2010 to 2215 No. 4, from to
No. 2, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>	<u>8</u>	<u>Pittsburg</u>	<u>246</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>246</u>	<u>130 Sacks</u>	<u>Pump & Plug</u>	<u>Cement Circulated</u>	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2215 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing
The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

G. B. Lantz, Driller James Pitman, Driller
J. D. Bradstreet, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>190</u>	<u>190</u>	<u>Anhydrite</u>
<u>190</u>	<u>220</u>	<u>30</u>	<u>Sand</u>
<u>220</u>	<u>1230</u>	<u>1010</u>	<u>Anhydrite</u>
<u>1230</u>	<u>1417</u>	<u>187</u>	<u>Salt</u>
<u>1417</u>	<u>1512</u>	<u>95</u>	<u>Anhydrite</u>
<u>1512</u>	<u>1740</u>	<u>228</u>	<u>Salt</u>
<u>1740</u>	<u>1955</u>	<u>215</u>	<u>Anhydrite</u>
<u>1955</u>	<u>2010</u>	<u>55</u>	<u>Lime</u>
<u>2010</u>	<u>2215</u>	<u>205</u>	<u>Sand (Delaware)</u>
			<u>Plugged and abandoned</u>
			<u>November 24, 1958</u>
			<u>Cement placed thru drill pipe at</u>
			<u>the following depths:</u>
			<u>10 sacks at 2010</u>
			<u>10 sacks at 1740</u>
			<u>15 sacks at 1512</u>
			<u>10 sacks at 1230</u>
			<u>10 sacks at 300</u>

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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