

U. S. LAND OFFICE
SERIAL NUMBER *XC 062108*
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Cree Drilling Company, Inc. Address P. O. Box 1249, Abilene, Texas
 Lessor or Tract Ashland-Federal Field Wildecat State New Mexico
 Well No. 1 Sec. 26 T 25S R. 26E Meridian _____ County Eddy
 Location 660 ft. ^(N)_(S) of _____ Line and 660 ft. ^(E)_(W) of _____ Line of Section 26 Elevation 3325
 (Derrick floor relative to road)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed M. M. Osborn

Date November 15, 1958 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~November 7, 1958~~ 19----- Finished drilling ~~November 11~~ -----, 19-58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1906 to 2110 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	118	110 sacks	Pump & Plug	Cement circulated	

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2110 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

----- G. R. Lantz -----	, Driller	----- James Pitman -----	, Driller
----- J. E. Bradstreet -----	, Driller	----- -----	, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	75	75	Anhydrite
75	90	15	Sand
90	118	28	Anhydrite
118	1090	972	Anhydrite
1090	1290	200	Salt
1290	1385	95	Anhydrite
1385	1670	285	Salt
1670	1865	195	Anhydrite
1865	1906	41	Lime
1906	2110	200	Sand (Delaware)
			Plugged and abandoned November 12, 1958 Cement placed thru drill pipe 10 sacks at Top of Delaware sand 1910 10 sacks at base of salt 1670 10 sacks at top of salt 1070 5 sacks at bottom of surface casing 120'

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.