

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

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AREA 640 ACRES
LOCATE WELL CORRECTLY

Aldridge & Stroud, Inc.
(Company of Operator)

Signal State
(Lease)

Well No. 5, in NW 1/4 of 14, of Sec 15, T. 25 N, R. 27 E, NMPM.

Wildcat Pool, 14, County.

Well is 660 feet from West line and 660 feet from North line

of Section 15. If State Land the Oil and Gas Lease No. is 1628

Drilling Commenced July 28, 1956 Drilling was Completed September 8, 1956

Name of Drilling Contractor Aldridge & Stroud, Inc.

Address Box 962 Odessa, Texas

Elevation above sea level at Top of Tubing Head 3190 GL The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 270' to 280' feet. 10 gal. water per hr.

No. 2, from 280' to 2305' feet. 5 gal. water per hr.

No. 3, from 2305' to 2331' TD feet. 40 gal. water per hr.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Filled w/cement from 2331' TD to 2250'.

Filled w/mud to 1200'.

5 sack cement @ 1200'.

Filled w/mud to 600'.

5 sack cement @ 600'.

Filled w/mud to collar.

5 sack cement @ bottom of collar.

Result of Production Stimulation

Depth Cleaned Out

1 ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Surface 2331' TD

PRODUCTION

Put to Producing....., 19**26**
Dry & abandoned Sept. 8

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5	5	Cellar	600	615	15	Shale & Anhydrite
5	10	5	Gyp Rock	615	645	30	Lime & Anhydrite
10	35	25	Brown Shale	645	920	275	Anhydrite
35	90	15	Red Bed	920	1040	120	Lime & Anhydrite
90	60	10	Red Shale	1040	1060	20	Anhydrite
60	90	30	Lime	1060	1085	25	Lime & Anhydrite
90	109	19	Lime & Anhydrite	1085	1120	35	Anhydrite
109	125	16	Anhydrite & Gyp	1120	1145	25	Lime
125	140	15	Anhydrite & Lime	1145	1395	250	Lime & Anhydrite
140	155	15	Shale	1395	1408	13	Lime
155	160	5	Lime	1408	1555	147	Salt
160	190	30	Anhydrite & Shale	1555	1598	43	Lime
190	225	35	Anhydrite & Lime	1598	1636	38	Salt
225	255	30	Lime	1636	1740	104	Lime
255	325	70	Lime & Anhydrite	1740	2026	286	Salt
325	360	35	Anhydrite	2026	2223	197	Lime
360	365	5	Blue Shale	2223	2255	32	Black Lime
365	460	95	Anhydrite	2255	2266	11	Lime
460	485	25	Anhydrite & Potash	2266	2331	65	Sand
485	545	60	Anhydrite				
545	597	12	Sand	2331'	TD		
597	565	8	Shale & Anhydrite				
565	600	35	Shale & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

M. H. Stroud **Sept. 11, 1926**

Company or Operator.....**Aldridge & Stroud, Inc.**
 Name.....**M. H. Stroud, Jr.**

Address.....**P. O. Box 962 Odessa, Texas**
 Position or Title.....**Secretary-Treasurer**