## (Ferm C-104) Revised 7/1/57

## REQUEST FOR (OIL) - ( ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas	2-24-58
<del>.</del>				(Place)	(Date)
ARE H	EKEBY R	EQUESTI:	NG AN ALLOWABLE FO	OR A WELL KNOWN AS:	<u>24 24</u>
(Co	mpany or On	erator)	Table (Inde)	, Well No	in
1	Sec	16	T 26 5 R 27 K	NMPM., Welch Bels	ware working new
OH					•*
			County. Date Spudded	2-3-58 Date Drilling	g Completed 4-12-35
Pleas	e indicate l	ocation:		70tal Depth 2236	
D (	C B	A	<del></del>	Name of Prod. Form.	PEARWEIT BERG
			PRODUCING INTERVAL -		
E	F G	H	Perforations	2137 - 2147	
_   '	-   '	"	Open Hole Mone Open	Depth Casing Shoe <b>2233</b>	Depth Tubing 2168
		1	OIL WELL TEST -	<del></del>	
L	K J	I	Natural Prod. Test:	bbls.oil,bbls water	Choke
		1		re Treatment (after recovery of vo.	
	N O	P		bbls,oil,bbls water in	· · · · · · · · · · · · · · · · · · ·
*				Well is on pump.	min. Size
021	5- 99:				
		<del></del>		MCF/Day; Hours flowed	
	ing and Ceme		d Method of Testing (pitot,	back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fractur	re Treatment:	MCF/Day; Hours flowed
8-5/8	238	150		d of Testing:	<del></del>
			Anid on Francisco	104 management of the second	
5-1/2	2233	150	1	(Give amounts of materials used, perfs with 200 gallens	
			Casing Tubing	Date first new pin il run to tanks 2-23-5	6 4000f sand.
·			4	Petroleum; P. C. Box 1	
		<u></u>	1		
narb.			Gas Transporter		
#5 i		•••••••			
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••••	***-=4-*	_			
1 hereby	y certify the	at the infor	rmation given above is true	and complete to the best of my k	nowledge.
proved	Mbs. 1	€ ن ر	, 19	El Pago Hatural Gas	Operator)
		***	001 // 4400-0	V //////// ·	
		A PRI	COMMISSION	By Jole K. Janken	***************************************
OII	CONSER	VATION	COMMISSION	Loyd B. Baskin (Sions	ture)
OII	CONSER	VATION	COMMISSION	Loyd R. Baskin (Signa	ture)
M	L As	mstr	l EUG	Title Bivisian Brilling Send Communication	end Production Supt.
M	L CONSER L ANU GAS	mstr	l EUG	Title Division Brilling Send Communication	end Production Supt.
M	L As	mstr	l EUG	Layd R. Baskin (Signa Title Division Brilling	and Production Supt. s regarding well to:

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