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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DEC 3 1969

ARTESIAN OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8-1719
7. Unit Agreement Name Welch Unit
8. Farm or Lease Name Welch Unit
9. Well No. 3
10. Field and Pool, or Wildcat Welch Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator J M C Ritchie
3. Address of Operator P. O. Box 5321, Midland, Texas 79701
4. Location of Well UNIT LETTER M 990' FEET FROM THE West LINE AND 330 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 26S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3250 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" casing at 236' - cement circ. 7 7/8 hole - 238' - 2255'
5 1/2" casing at 2253' - 150 sx - top cement 1690' temp survey
perf - 2137 - 2147'

Propose - 20 sx cement - 2100' - 2000'
33 sx cement stub 5 1/2" casing
* 33 sx 238' - 150' 300 - 200
* 105 sx surface with marker
fill hole with mud laden fluid.
anticipate 1600' recovery of 5 1/2" casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Graham TITLE Agent DATE Nov. 20, 1969

APPROVED BY W. A. Gressett TITLE DATE DEC 3 1969

CONDITIONS OF APPROVAL, IF ANY: * As noted above