

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 068823-C
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 5 1959
AIRTEL, 11/5/59

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address 2006 Wilco Bldg., Midland, Texas
Lessor or Tract Welch Unit Field Welch Delaware State New Mexico
Well No. 6 Sec. 17 T. 26S R. 27E Meridian NMPM County Eddy
Location 2310 ft. {XX} of N Line and 330 ft. {XX} of E Line of Sec. 17 Elevation 3327 G.L.
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. R. Baskin

Date October 27, 1958 Loyd R. Baskin
Title Drilling and Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 29, 19 58 Finished drilling September 12, 19 58

OIL OR GAS SANDS OR ZONES **Plugged and Abandoned 10-15-58**
(Denote gas by G)

No. 1, from **None** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	265	160	Halliburton		
5-1/2	2300	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from Surface feet to 2300 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing **Dry hole** ----- 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
150	1550	1400	Gray & white anhydrite
1550	1680	130	Salt
1680	1770	90	Anhydrite
1770	1975	205	Salt
1975	2165	190	Lime and anhydrite
2165	2202	37	Black lime, sand stringers, & black shale
2202	2300 TD	98	Sand
			 SJ Tops: Top Salt - 1550 Base Salt - 1975 Top Lamar Lime - 2165 Top Delaware Sand - 2202

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reentering, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or handling of shots. If any of the above mentioned work has been done, state the date, position, and results of the work.

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FORMATION RECORD—Continued