## Santa Fe, New Mexico

NEW

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CIL) ALLOWABLE,

XICO OIL CONSERVATION COMM.

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, (Place)	Texas	March 21, 19
E ARE H	EREBY RI	EQUESTI	NG AN ALLOWABLE	E FOR A WELL KNC	WN AS:	(Date)
1 Paso	Natural (	Gas Comp	Many Welch Ur	uit Well No	<b>4</b> in	<b>NE 1/4 NE 1/4</b>
Unit Let	, Sec.	<b>6</b> 7	, <b>T</b> , R, R	, NMPM.,	underst gnat	ed Halleta Kalena Roo
-			County Date Spudd	3-5-58	Date Drilling (	Completed 3-12-58
	e indicate k		Elevation	GLTotal D	2160	PBTD 2140
				2095 Name of		فيسود والمراجع والم
DC	СВ	A A				
			PRODUCING INTERVAL -	2095 - 2110 with	4 shots per	foet
E 1	F G	H	Perforations		······································	
			Open Hole	Depth Casing	Shoe	Tubing 2140
L	K J	┥	OIL WELL TEST -			
т і,	K J	II	Natural Prod. Test:	bbls.oil,	bbls water in	Choke hrs,min. Siże
						ne of oil equal to volume of
M	N O	P				24 Choke hrs,min. Size
					DDIS Water in	strokes per minute.
696 W	6 330 X		GAS WELL TEST -	and the set of the	w,	errones per minute.
<b>750 M</b>			- Natural Prod. Test:	MCF/Day	; Hours flowed	Choke Size
bing ,Casi	ing and Ceme	nting Recor	M Method of Testing (pi	tot, back pressure, etc.	):	
Size	Feet	Sax				/Day; Hours flowed
8-5/8	240	150	Choke Size M	Method of Testing:		
5-1/2	21.60	150	Acid or Fracture Trea	tment (Gi <del>ve</del> amounts of ma	aterials used, su	ch as acid, water, oil, and
				illons oil & 2000		
			Casing Tubi	ng Date first ne s•oil run to ta	ew March	20. 1958
			- FressPres	tus Petroleum; P.	0. Box 156	5. Midland. Texas
			Gas Transporter			
marks :		••••••			•••••••••	• •••••••••••••••••••••••••••••••••••••
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						•••••
I hereb	certify the	t the info	rmation given above is	true and complete to th	e best of my kno	wledge.
	•		<u></u>	191 <sup>°</sup> 19	atural Gas (	
proved		1 d . ve . Ge			7 (Company or C	)perator)
011	CONSER	VATION	COMMISSION	Bu DIN	V Bash	w
	CONSER	VATION	COMMISSION	By: Loyd R.	Baskin (Signatu	re)
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. M	LOS ARIU GAS IN	ml	really	I itle		d Production Supt.
M	ATIU GAS IN	MAL.	rerig	Send C	Communications	
<u> </u>	L <i>DI</i> Afiu gas ir	<u>nn.(]</u> 18 <b>1</b> 20 fair	/ z.c.z.ig	Send C Loyd Name	Communications <b>R. Beskin</b>	d Production Supt.

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