

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 2160 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing March 20, 19 58

OIL WELL: The production during the first 24 hours was 126 barrels of liquid of which 33 % was  
was oil; \_\_\_\_\_ % was emulsion; 67 % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity 41

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. <del>Anhy</del> Del. Lime - 2041	T. Devonian	T. Ojo Alamo
T. <del>Salt</del> Del. Sand - 2076	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. _____	T. Morrison
T. Drinkard	T. _____	T. Penn
T. Tubbs	T. _____	T. _____
T. Abo	T. _____	T. _____
T. Penn	T. _____	T. _____
T. Miss	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Gypsum & sand				
230	1410	1180	Anhydrite, limestone				
1410	1520	110	Salt				
1520	1620	100	Anhydrite				
1620	1859	239	Salt				
1859	2041	182	Tan limestone				
2041	2076	35	Black silty limestone				
2076	2160	84	very fine grain sandstone				
	T.D.						

OIL CONSERVATION COMMISSION	
DISTRICT OFFICE	
RECEIVED	5
SUBMITTED	
Operator	
Surveyor	1
Production Office	
State Land Office	
U.S. G.S.	2
Trans. Sec.	1
B m	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 21, 1958

(Date)

Company or Operator El Paso Natural Gas Company

Address 2006 Wilco Building; Midland, Texas

Name Loyd R. Baskin

Position or Title Division Drilling & Production Supt.

Loyd R. Baskin

**Santa Fe, New Mexico**

MAC 2 1958

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**Welch Unit**  
(Low)

Underligned Robert Williams Pool, Eddy County.

Elevation above sea level at Top of Tubing Head 3254.5 GL..... The information given is to be kept confidential until  
....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	240	Guide			Surface
5-1/2	15.5#	New	2160	Guide		2095 - 2110	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	240	150	Halliburton		
7-7/8"	5-1/2	2160	150	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Result of Production Stimulation.....**

Depth Cleaned Out.....2140.....