

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-38459

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Welch ABV Federal #1

9. API Well No.

30-015-01159

10. Field and Pool, or Exploratory Area

Undesignated Eddy

11. County or Parish, State

Eddy Co., NM

**SUBMIT IN TRIPLICATE**

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., of Survey Description)

660' FNL & 760' FWL of Section 21-T26S-R27E (Unit D, NWNW)

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-24-95 - POOH with 80 joints of 7" casing. Rigged down casing equipment. Nippled up wellhead and BOP. TIH with 2-7/8" tubing to 5745'. Mixed and pumped 25 sacks Class C cement from 5745-5644'. POOH with tubing to 3550'. Mixed and pumped 60 sacks Class C cement from 3550' (in 7" casing) to 3450' (in 9-5/8" casing). POOH with tubing. Shut down for night.  
10-25-95 - TIH with tubing and tagged top of cement at 3356'. Spotted 95 bbls plugging mud from 3356-2100'. POOH with tubing to 2100'. Mixed and pumped 60 sacks Class C 2% CaCl2 from 2100-2000'. POOH with tubing. WOC 3-1/2 hours. TIH with tubing and tagged top of cement at 2050'. Mixed and pumped 25 sacks Class C 2% CaCl2 from 2050-2000'. POOH with tubing. WOC 3-1/2 hours. TIH with tubing and tagged top of cement at 1990'. Pressure tested casing and cement to 250# for 10 minutes, OK. Spotted 150 bbls plug mud from 1990-surface. Mixed and pumped 60 sacks Class C cement from 690-590' (in 9-5/8" casing). POOH with tubing to 50'. Mixed and pumped 20 sacks Class C cement from 50' to surface. Nippled down BOP. Rigged down pulling unit. Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 10-23-95.

4. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

Date Nov. 8, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_