NEW MEY/CO OIL CONSERVATION COMMISSION Santa Fe, New Mexico Image: Status of Construction Image: Status of Constatus of Construction <tr< th=""><th></th><th>X</th><th></th><th></th><th><u>~</u></th><th></th><th>-</th><th></th><th>Chevinet 7/1/12 (Perm C-166</th></tr<>		X			<u>~</u>		-		Chevinet 7/1/12 (Perm C-166	
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SIZE PERFORT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 10 3/4 32# Mov 340 ' Larkin 340 '						CASING RECO	RD		· · · · · · · · · · · · · · · · · · ·	
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					RECORD OF	PRODUCTION A	AND STIMULAT	TION		
RECORD OF PRODUCTION AND STIMULATION				(Record th	e Process used, N	o. of Qts. or Gal	s. used, interval	treated or shot.)	
	Filled W	/cement		-		_				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				***********	10001					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Filled W/cement from 2458 TD to 2398 .		******			****				······	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Filled W/cement from 2458'TD to 2398'. Filled w/mud from 2398' to 1700'.				•••••	******				•••••••••••••••••••••••••••••••••••••••	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Filled W/cement from 2458*TD to 2398*. Filled v/mud from 2398* to 1700*. 4 sacks cement plug at 1700*.	Filled W	mud fr	om l'	700 ' to	1450'.					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Filled W/cement from 2458*TD to 2398*. Filled w/mud from 2398* to 1700*.	Result of Pro-	duction Stir	nulatio	5 sac	ks cemtnt pl	lug at 1450	٠			
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Filled w/mmd from 500' to cellar. 5 sacks cement plug @ bottom of cellar.

	If	drill-stem or other special	tests or devi	ation surveys were	made. submit report	on sepa	rate sheet and attach h	ereto
		•		TOOLS				
D		ere used from	f	_	for the set of foreign		6	
•		re used from Surface			•			
Gable to	iois wer	e used from		J	leet, and from			leet.
	-			PBODUC	TION			
Put to F	Producia	ng Dry & Abandone	d Angus	t 31, 1, 56				
OIL W	ELL:	The production during th	e first 24 hou	irs was	barre	ls of li	quid of which	
		was oil;	% was e	nulsion;	% water;	and	% wa	s sediment. A.P.I.
		Gravity					. .	·
GAS WI	ELL:	The production during the	e first 24 hou	1rs was	M.C.F. plus			barrels of
		liquid Hydrocarbon. Shut	in Pressure	lbs.			··	
Length	of Tim	ne Shut in						
PLI	EASE	INDICATE BELOW FO	RMATION	TOPS (IN CONF	ORMANCE WITH	GEOG	BAPHICAL SECTIO	N OF STATE):
		Southeas	stern New M	lexico	• .		Northwestern N	ew Mexico
T. Anh	лу		Т.	Devonian		. т.	Ojo Alamo	
T. Salt	·		T.	-			Kirtland-Fruitland	
B. Salt			T .	Montoya		Ст.	Farmington	
T. Yat	cs		Т.	Simpson		т.	Pictured Cliffs	
T. 7 R	ivers		T.	McKee		Т.	Menefee	<u>.</u>
T. Que	een		T .	Ellenburger		T.	Point Lookout	
T. Gra	yburg		Т.	Gr. Wash		T .	Mancos	
T. San	Andre	S	T .	Granite		T .	Dakota	
T. Glo	rieta	••••	т.			Т.	Morrison	•••••
T. Dri	nkard		т.			T.	Penn	
T. Tuł	b bs		T.	••••••	2	Т.	**	
T. Pen	n		T.	······································	/	Т.		
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T. Mis	SS			FORMATION				

From	То	in Feet	Formation	, From	То	in Feet	Formation
0-;	5	5	Cellar	530	560	30	Anhydrite
5	18	13	Mixed Shale	560	600	40	Lime, Anhydrite, & Shale
18 🔅	55	37	Shale	600	650	50	Line
55	70	15	Red Shale	650	1030	380	Anhydrite
7 0	84	14	Anhydrite & Gravel	1030	1085	55	Brewn Lime
B4	103	19	Water & Sand	1085	1180	95	Line
103	120	17	Red Shale	1180	1190	10	Vater & Sand
120	165	45	Mixed Shale	1190	1605	415	Line
165	171	6	Shale	1605	1778	173	Salt
171	186	15 rd		1778	1887	109	lime
186	203	17	Shale	1887	2182	295	Salt
203	210	7	Gravel	2182	2327	245	Lâme
210	235	25	Shale	2327	2335	8	Anhydrite
235	285	50	Line	2335	2345	10	Mard Line
285	290	5	Blue Shale	R345	2372	27	Line
290	440	150	Line	2372	2410	38	Black Line
440	450	10	Anhydrite	2410	2458	48	Sand
450	460	10	Shale				
460	485	25	Anhydrite	R458 19			
485	498	13	Line				
498	510	12	Shale				
510	530	20	Lime & Anhydrite				
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			1		•		1 · · · · · · · · · · · · · · · · · · ·

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Address (Date)
Company or Operator	Position or Title
	FOSIDON OF THE