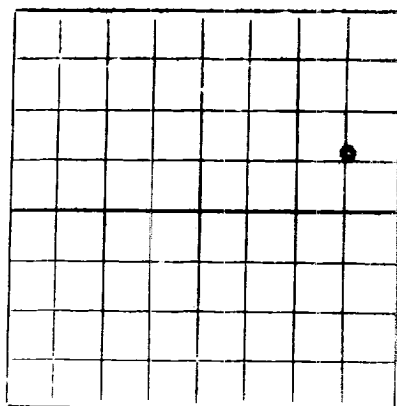


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Aldridge & Stroud, Inc.

(Company or Operator)

State

(Lease)

Well No. **1**, in **SE** 1/4 of **NE** 1/4 of Sec. **3**, T. **26 S**, R. **28 E**, NMPM.

Wildcat

Pool,

Eddy

County.

Well is **1980** feet from **North** line and **660** feet from **East** line

of Section **3**. If State Land the Oil and Gas Lease No. is **E-6571**

Drilling Commenced **December 11th**, 19 **55** Drilling was Completed **March 4th**, 19 **56**

Name of Drilling Contractor **Aldridge & Stroud, Inc.**

Address **Box #962 Odessa, Texas**

Elevation above sea level at Top of Tubing Head **2948' Derrick Floor** The information given is to be kept confidential until **Not confidential**, 19

OIL SANDS OR ZONES

No. 1, from **Dry Hole** to No. 2, from

No. 2, from to No. 3, from

No. 3, from to No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **50'** to **70'** feet. **Hole full of water**

No. 2, from **583'** to **593'** feet. **1 bailer per hour**

No. 3, from **1240'** to **1250'** feet. **Hole full of water**

No. 4, from **1415'** to **1425'** feet. **Hole full of water**

Made 175 gallons water with trace of oil on 5 1/2 hr. bail test @ 2568' T.D.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32#	New	333'		333'	None	recovery
8-5/8"	24#	New	1282'		1282'	None	recovery
7"	20#	New	1584'		1584'	None	recovery

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
(see below)						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugging Records: Cement plug from 2470' to 2568' T.D.

Mud from 400' to 2470'

10 sack plug @ 400'

Mud from bottom of cellar to 400'

5 sack plug in bottom of cellar

Result of Production Stimulation **- Dry hole**

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from Surface feet to 2568' T.D. feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry Hole, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	T. Devonian.....	6	T. Ojo Alamo.....		
T. Salt.....	T. Silurian.....	6	T. Kirtland-Fruitland.....		
B. Salt.....	T. Montoya.....		T. Farmington.....		
T. Yates.....	T. Simpson.....		T. Pictured Cliffs.....		
T. 7 Rivers.....	T. McKee.....		T. Menefee.....		
T. Queen.....	T. Ellenburger.....		T. Point Lookout.....		
T. Grayburg.....	T. Gr. Wash.....	1	T. Mancos.....		
T. San Andres.....	T. Granite.....	1	T. Dakota.....		
T. Glorieta.....	T.	1	T. Morrison.....		
T. Drinkard.....	T.	2	T. Penn.....		
T. Tubbs.....	T.		T.		
T. Abo.....	T.	1	T. ✓		
T. Penn.....	T.	1	T.		
T. Miss.....	T.	1	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5	5	Cellar	605	625	20	Sand & shale
5	15	10	Gravel	625	670	45	Anhydrite & lime
15	90	75	Sand & gravel HFW 50-70'	670	695	25	Red shale & anhydrite
90	143	53	Gray lime	695	730	35	Anhydrite & sand
143	147	4	Red & blue shale	730	1165	435	Anhydrite
147	150	3	Anhydrite & lime	1165	1240	75	Anhydrite & broken lime
150	160	10	Gray lime	1240	1250	10	Sandy lime HFW 1240'-1250'
160	175	15	Red shale & lime shells	1250	1266	16	Brown lime
175	205	30	Gray lime	1266	1282	16	Anhydrite & lime
205	240	35	Blue shale	1282	1372	90	Brown lime & anhydrite
240	260	20	Gray lime	1372	1450	78	Brown lime HFW 1415'-1425'
260	270	10	Blue shale	1450	1495	45	Salt
270	296	26	Red shale & gyp	1495	1586	91	Lime & anhydrite
296	312	16	Lime & shale	1586	1667	81	Gray lime
312	320	8	Brown lime	1667	1835	168	Lime & anhydrite
320	328	8	Red shale	1835	1980	145	Salt
328	345	17	Lime	1980	2080	100	Lime & anhydrite
345	355	10	Anhydrite & lime	2080	2300	220	Salt
355	367	12	Red shale	2300	2420	120	Lime & anhydrite
367	420	53	Anhydrite	2420	2490	70	Lime
420	442	22	Red shale	2490	2510	20	Black lime
442	490	48	Anhydrite	2510	2530	20	Sandy lime
490	502	12	Red shale	2530	2568T.D.	38	Sand
502	575	73	Anhydrite				
575	605	30	Anhydrite & red shale 1 Cellar WPH @ 585-593'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Aldridge & Stroud, Inc.
Name No. 1 State

W. H. Stroud 3/10/56
Address Box #962 Odessa, Texas
Position or Title Secretary-Treasurer