May 14, 1957

T. F. VanderLaan 185 Meadows Bldg Dallas, Texas

Dear Sir:

This will acknowledge receipt C-102 in regard to change in your drilling plans on your State Well #6, Unit D, Sec. 16-26S-28E. After Looking over well logs in the area you are intending to drill, I think you should run at least 350° of 8 5/8" in order to protect the fresh water according to your changed program. If your well is productive you will run 2 7/8" casing this must be tubing used as casing is it not. You didn't say how much cement you intend to use on this string.

Will appreciate it very much if you will send me 3 copies of C-102 make the casing program a little clearer.

Tours very truly,

OIL CONSERVATION COMMISSION

M. L. Armstrong, Supervisor, District No. 2

MLA/jn

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