			•					(Revised 1/5/68) (Revis C-168)	
								··· •	
					IL CONSERVATION COMMISSION				
					Santa Fe, I	New Mexico		VFD	
								1050	
-+-+	-+-+-				WELL R	RECORD	210.24	1929	
+++			30-	015 -0:	· · · · · · · · · · · · · · · · · · ·		c. C.	r	
+ + +			-	uict Office, Oil (ARTESIA,	office	
	╺┼╌┼┈	┟╌╌╂╌╌╴┨╌╌╌╸	later than tv	reaty days after co	mpletion of wel	1. Follow instru	ctions in Rules	and Regulations	
			of the Conin	simica. Submit in	QUINTUPLIC/	ATE: IF U	ate Land sub	att a Copies	
·	AREA 646 AG		_						
	rfindu s	(Company or Op				Sun-State			
Well No	-27	5 1	% of SW	.%, of Sec		26	. R. 28	NMPM.	
Call I	P.T.C	1 Unter	Wildest-				-	County.	
***************************************	330	ə ə ə ə ə ə ə ə ə ə ə ə ə ə ə ə ə ə ə	7 8	line and	- AREA		1.9		
Well is	27	feet from					IALaa		
of Section		If	State Land the Oil at 11/9				12/4 MA		
Drilling Cor	nmenced	Cerun	ery Tools	19 Drilling	was Completed	********* ** **************			
Name of Dr	illing Contra	NC101"			*********			*****	
Address		<u> </u>	. Day 1912 P		**********		**********		
Elevation ab	iove sea level	at Top of Tubi	ng Head	3037 96	The inf	formation given	is to be kept	confidential until	
	****		, 19						
			0)	L SANDS OR S					
		0	. to		from		*		
-				-					
			to						
No. 3, from.			to	No. 6,	, from			******	
			IMPO	RTANT WATER	SANDS				
			d elevation to which						
No. 1, from.		0	to			feet	******		
No. 2, from	13	90		1345		feet			
			to				******		
			to						
				CASING RECO	RD				
size	WEIG PER J	GHT MEV	ED AMOUNT	KEND OF	CUT AND PULLED FROM	PERFORATI	IONS	PURPOSE	
	-								
	1		<u> </u>		1	l	<u> </u>		
			MUDDING	AND CEMENT	ING RECORD				
SIZE OF	SIZE OF	WHERE	NO. SACES	METROD		MUD	OMA	UNT OF	
HOLE	CARDIG			URED		BAVITY	MUD		
	8-3/3	130	Sulled	<u> </u>					
_	1								
	7*	24	88	1453.87	Fill	6 3			
			RECORD OF	PRODUCTION A	IND STIMULA	TION			
		(Record	the Process used, N	io. of Ots. or Gal	s. used, interval	treated or sho	L)		
		(
		111	esg. pulled		******)		
					*** -=*******************				

Result of Production Stimulation.

.......................

.

 $\frac{\delta}{\delta^2} (z^2)$

....

.......Depth Cleaned Out.....

.....

.....

.....

.....

................

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

	TOOLS USED
	ere used from
Cable tools we	re used fromfeet tofeet, and fromfeet tofeet.
	PRODUCTION
Put to Product	ng
OIL WELL:	The production during the first 24 hours was
	was oil;% was emulsion;% water; and% water; and%
	Gravity
GAS WELL:	The production during the first 24 hours wasbarrels of
	liquid Hydrocarbon. Shut in PressureIbs.
Length of Tin	ne Shut in

ė

4

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

T.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.			Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
	Yates				
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т'.	San Andres	Т.	Granite	Т.	Dakota
	Glorieta				
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubb s	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 30 92 90 95	90 52 90 95 190		Not shale-surface-calishe Not shale Not shale and shalls Shale and shalls		7	01	chicavaturi contraction .
190 545 590 585 785	345 390 685 1785 1924		Shale and only. Elue and red shale and she Shale and anhy. Anhy. Solt	116			
24 294 294	2020 2294 2475 2494		Anhy. Seli Anhy. Elask line (2475 Top of Le			197 ATOR An 14, 10	Z
94 103 113 126	2503 2513 2526 2571		Miask line Sand and line (no shows) Broken sand-odor of gas Sand and shale			0 8431-000 2012 - 2015 2010 - 51 2010 - 51	
71	2605	•	Bend Sector Development	t se si de la constante de la c	ء 1 - ب 1 ب 1 - ب 1 + 1 1 1 1 1 1 1 1 1 1 1 1 1 1 - - -	LE UREAU OF	· · · · · · · · · · · · · · · · · · ·
2 00	pies e	f elect	vie log sttached				· · · · · · · · · · · · · · · · · · ·

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Decsaber 16, 1959
Address o/o Oil Reports Box 763 Hobbs, New Nex.
Posizier on Title. Againt-Halan Smith