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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ford Chapman & Associates

State "34"

(Company or Operator)

(Lease)

Well No. 1-34, in NW 1/4 of NW 34, T. 26, R. 28, NMPM.

Wildest

Body

Pool,

County.

Well is 660' feet from North line and 660' feet from West line

of Section 34. If State Land the Oil and Gas Lease No. is B-2599

Drilling Commenced 1/29/59, 19... Drilling was Completed 3/5/59, 19...

Name of Drilling Contractor Ray Farrel

Address Pecos, Texas

Elevation above sea level at Top of Tubing Head 3048 GL. The information given is to be kept confidential until Not, 19...

OIL SANDS OR ZONES

No. 1, from 2512 to 2514 No. 4, from...to...
No. 2, from...to... No. 5, from...to...
No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to...feet.
No. 2, from...to...feet.
No. 3, from...to...feet.
No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	26.5	SH	128'	Regular	Surface		
5-1/2"	14.5	N	2512'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	128'	75 BK			
6-1/4"	5-1/2"	2512'	65 BK			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1000 gal. free

Result of Production Stimulation Well prod 22.46 BO 31 BW 24 hrs.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 2512 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3/3/59, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T. Lamar 2450	T. Morrison.
T. Dinkard.	T.	T. Penn.
T. Tabbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160		Shale				
160	180		Lime				
180	290		Shale				
290	330		Anhy				
330	430		Shale				
430	1790		Anhy				
1790	2000		Salt				
2000	2100		Anhy				
2100	2200		Salt				
2200	2450		Anhy				
2450	2480		Shale (Lamar)				
2480	2514 TD		Sand (TD 2512-14 Oil Sand)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 6, 1959

Company or Operator Ford Chapman & Associates

Address Box 1512 Pecos, Texas

Name John Smith

Agent