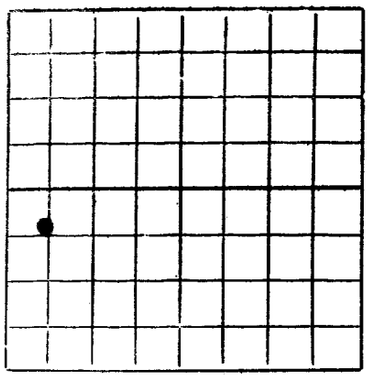
(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Federal

RECEIVED

MAY 24 1956

ARTESIA, OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Aldridge & Stroud, Inc. (Company or Operator) Signal-Federal (Lease)

Well No. 2, in NW ¼ of SW ¼, of Sec. 23, T. 25 S, R. 26 E, NMPM.

Wildcat Pool, Eddy County.

Well is 1980' feet from South line and 660 feet from West line of Section 23. If State Land the Oil and Gas Lease No. is .....

Drilling Commenced March 14th, 19 56 Drilling was Completed May 5th, 19 56

Name of Drilling Contractor Aldridge & Stroud, Inc.

Address Box #962 Odessa, Texas

Elevation above sea level at Top of Tubing Head 2919' gr. The information given is to be kept confidential until not confidental, 19.....

OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	36'	to 50'	feet.	
No. 2, from	740'	to 750'	feet.	2½ bailers water per hr.
No. 3, from	985'	to 1105'	feet.	Up to 14 bailers in 5 hrs.
No. 4, from	1965'	to 1990'	feet.	1 gal. per hr.
	2587'	2594'		42 gal. per hour

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32#	New	268'	Larkin	268'	(Cemented 1 jt.	10-3/4" in top)
8-5/8	24#	New	911'	Larkin	911'		
7"	20#	New	1555'	Larkin	1350'	Last 5 jts. 7"	casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
Cemented 1 jt. of 10-3/4" casing in top with 15 sacks cement for use as water well.						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugging record: Ran 5 sack cement plug on bottom (2594')
Filled with mud to 1600'
Ran 5 sack plug @ 1600'
Filled with mud to 950'
Ran 5 sack cement plug @ 950'
Dumped 16 sacks cement @ 294'
Cemented 1 joint 10-3/4" casing in top with 15 sacks cement

Result of Production Stimulation .....

.....

Depth Cleaned Out .....

ORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

Cable tools were used from surface feet to 2594' T.D. feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing Dry and abandonded 5/6/56, 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	5
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	/
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	2
T. Tubbs	T.	T.	
T. Abo	T.	T.	/ /
T. Penn	T.	T.	
T. Miss	T.	T. B. G. Mineral	/

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	18	18	Sand & gravel	791	806	15	Shale
18	36	18	Red bed	806	808	2	Lime
36	50	14	Lime	808	812	4	Lime & anhydrite
50	55	5	Gravel	812	845	33	Lime & shale
55	110	55	Broken lime & shale	845	900	55	Sandy shale
110	120	10	Red bed	900	955	55	Lime & anhydrite
120	155	35	Lime	955	963	8	Gray shale
155	180	25	Lime shale	963	1105	142	Anhydrite & lime
180	190	10	Lime	1105	1145	40	Gray lime
190	206	16	Red bed	1145	1248	103	Anhydrite
206	263	57	Lime & shale	1248	1305	57	Brown lime
263	315	52	Anhydrite & red shale	1305	1380	75	Anhydrite & lime
315	525	210	Salt & anhydrite	1380	1545	165	Brown lime
525	528	3	Brown shale	1545	1805	260	Gray lime
528	545	17	Salt	1805	1835	30	Lime
545	554	9	Sand & shale	1835	2015	180	Salt
554	602	48	Salt & anhydrite	2015	2110	95	Gray lime
602	608	6	Broken lime	2110	2122	12	Brown lime
608	626	18	Salt	2122	2335	213	Salt
626	635	9	Salt & shale	2335	2418	83	Gray lime
635	675	40	Salt	2418	2527	109	Brown lime
675	695	20	Anhydrite & shale	2527	2558	31	Black lime
695	750	55	Sandy shale	2558	2563	5	Gray sandy lime
750	770	20	Sand & anhydrite	2563	2583	20	Hard sand
770	791	21	Lime	2583	2587	4	Soft sand
				2587	2594	7	Sand T. D.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

5/12/56
(Date)

Company or Operator Aldridge & Stroud, Inc. Address Box #962 Odessa, Texas

Name W. M. Stroud Position or Title Secretary-Treasurer