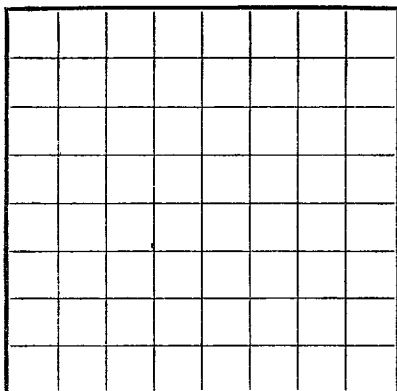




LOCATE WELL CORRECTLY

RECEIVED
DEC 10 1959U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-03723

LOG OF OIL OR GAS WELL

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

JAN 4 1960

O. C. O.
ARTESIA, OFFICE

Company J. Glen Bennett Address Box 4667, Midland, Texas
Lessor or Tract Continental Field W. C. State New Mexico
Well No. 1 Sec. 1 T. 26S R. 29E Meridian _____ County Eddy
Location 660 ft. N. of S Line and 1980 ft. E. of E Line of 1 - 26 - 29 Elevation 3023
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. Glen BennettDate December 10, 1959

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling December 2, 1959 Finished drilling December 9, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	127	8	Ray	266'	None	Surface			Running or passing
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of required repairs.									
HISTORY OF OIL OR GAS WELL									
10-43004-3 O. C. O. ARTESIA, NEW MEXICO									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	266'	75 sacks	Pumped		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from Surface feet to 3413 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing dry hole, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Joe Roper, Driller George Hinson, Driller

L. Hinson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	55'		Salado anhydrite, dolomite, limestone, shale
55'	255'		Limestone and anhydrite
255'	803'		Anhydrite, sandy shale and limestone
803'	1576'		Upper Castile anhydrite
1576'	2550'		Banded Castile, anhydrite and limestone
2550'	2722'		Salt
2722'	2814'		Banded anhydrite and limestone
2814'	3066'		Salt
3066'	3264'		Banded anhydrite and limestone
3264'	3291'		Delaware black limy shale
3291'	3303'		Shaly sandstone
Continuously from 3303' to 3413' TD recovery as follows:			
3313	3362		Fine grained sandstone w/SS/O & S/SXW
3362	3392		Very shaly laminated sand
3392	3413		Fine grained sandstone with show of salt water, no show of oil or gas.
TD 3413'			
FROM—	TO—	TOTAL FEET	FORMATION

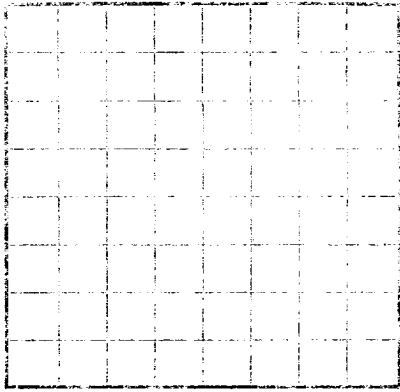
FORMATION RECORD—Continued

U. S. LAND OFFICE
Serial Number
Bureau of Permit to Prospect

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

30-012-210-02



LOCATE WELL CORRECTLY

Company
Operator or Tract
Well No.
Section
Twp.
R.
N.
E.
S.
W.
of
Line and
Range
of
Township
and
Range
of
County
State
Address
Box No.
City
State
County
Elevation
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records
Signed
Date
The summary on this page is for the condition of the well at above date
Compressed drilling
Description
Remarks

OIL OR GAS SANDS OR ZONES

(Circle gas if G)

No. 1 from
to
No. 2 from
to
No. 3 from
to

IMPREGNANT WATER SANDS

No. 1 from
to
No. 2 from
to

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "side-tracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pumps or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE
10-43004-2

MUDLOGGING AND CEMENTING RECORD

Amount of mud used
Depth of cement
Location of cement
Kind of cement
Remarks

TOOLS AND EQUIPMENT

Adapters
Hanging pipes
Tools
Remarks

SHOOTING RECORD

Shot
Depth of shot
Quantity of shot
Remarks

TOOLS USED

Rotary tools were used from
to
Cable tools were used from
to

DATES

The production for the first 24 hours was
of water; and
of oil.
It was well over 1000 gal. of gas.
Casing pressure, lbs. per sq. in.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Dipper
Remarks

FORMATION RECORD

Formation
Total feet
Remarks