

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ouston, Texas  
(Place)

9/3/61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis Hammer Hamson-Federal Well No. 1 in 1/4 1/4  
(Company or Operator) (Lease)

M N Sec. 12 T. 26S R. 29E NMPM, Brushy Creek (undisturbed) Pool  
Unit Letter

Adity County. Date Spudded 4/4/60 Date Drilling Completed 6/1/60  
Please indicate location: Elevation 3205 Total Depth 3282 PBTD 3282

Top Oil/Gas Pay 3212 Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations

Open Hole 3209-3223 Depth 3209 Depth Casing Shoe 3209 Depth Tubing Producing thru 1 1/2" Casing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 2,617 MCF/Day; Hours flowed 24 Choke Size 1/2"

Method of Testing (pitot, back pressure, etc.): Back Pressure Test

Test After Acid or Fracture Treatment: None MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Tubing Date first new  
Press. 9934 Press. \_\_\_\_\_ oil run to tanks September 1, 1961

Oil Transporter American Oil Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: This well is on 160 acre unit.  
Unit being 2 1/4 of Section 12.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 10 1961, 19\_\_\_\_

Curtis Hammer  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title \_\_\_\_\_

By: W. L. C. [Signature]  
Title Engineer

Send Communications regarding well to:

Name Curtis Hammer

Address 1422 Bank of Southwest Bldg. - Houston, Tex.

**OIL CONSERVATION COMMISSION**  
**ARTESIA DISTRICT OFFICE**

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