RECEI Rorm C-104. NE. MEXICO OIL CONSERVATION COMMENSION

- 0

New Well 19Recompletion

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) **ALLOWABLE**^{DEC}

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101, was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 11/07/60

		-			(Place)	Texas	ليا .	(Date)
WE AF	RE HERI	EBY RE	QUESTIN	IG AN ALLOWABLE	FOR A WELL KN	IOWN AS:		
Curtis Hankamer				Hanson Federa	1 , Well No	1 , i	n	4
(Company or Operator)				(Le:			There	.
Un	M In Letter	, Sec		. T265, R2	95, NMPM.,	rusdy praw g	hamminiairiarea	Pool
Eddy				County. Date Spudde	a 4/4/60	Date Drilling	Completed	6/3/60
Please indicate location:				Elevation 3005 0	ITotal	Depth3282	PBTD	3228
				Top Oil/Gas Pay_ <u>3212</u>	Name	of Prod. Form	Delaware	Sand
D	C	B	A	PRODUCING INTERVAL -			•	
				Perforations				
E	F	G.	H	Open Hole3209	Depth -3228 Casin	ig Shoe 3209	Depth Tubing	Producing thru
				OIL WELL TEST -				I casing
L	K	J	I	Natural Prod. Test:		bble water	'in hea	Choke
1								
M	+ N	0	P	Test After Acid or Fra load cil used): <u>12</u>				
0				load oil used):2	bbls.cil, <u>)</u>	bbls water in	24 hrs, U	
				GAS WELL TEST -				
660' fr SL 600' fr WL				Natural Prod. Test:MCF/Day; Hours flowedChoke Size				
Tubing ,Casing and Cementing Record			_	d Method of Testing (pit	ot, back pressure, et	.c.):		
Si	<i>se</i>	Feet	Sax	Test After Acid or Fra	cture Treatment:	N	CF/Day; Hours	flowed
7" 100 sxs 200 sxs 200 sxs				Choke SizeMe	thod of Testing:		<u></u>	
				Acid or Fracture Treat		matorials used	such as acid.	water, oil, and
2	." 3	209	Pozmix					
				sand): <u>500 gals 15</u> Gasing Tubin PressPress	A NE Acid Joo	new 10/20	160	
				Oil Transporter Th	e Permian Corpo	oration		
 				Gas Transporter F1				
Remar	ks: This	vell.	was.for	erly a gas well.	Pressure decl	ined and wel	L. 01.00	
and w	ll.can	eback	as oil.	well. Flowing by	heads and pro	ducing.	J. Balt. VB	cer
recla	saifica	tion.a	nd an al	lovable assignmen	t.			••••••••••••••••••••••••••••••••••••••
I	hereby ce	ertify that	at the info	rmation given above is	true and complete to	the best of my k	nowledge.	
Approv	ved		3	62 , 19	••••	Curtis Ha: (Company of	r Operator)	•••••
						11. Man	/	
	OILC	ONSER	VATION	COMMISSION	By:	Hankamer ^{Signa}		
	m	P/N.		to da				
By:	<u>///X</u>		11212	corg	I meEngl.	neer d Communication	ns regarding w	cell to:
Title		. A IL II . G.A	S.INSPECT					
					Name	is Hankamer		101.4 m

1421 Bank of the Southwest Hidg. Address. Houston 2, Texas

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