District 1

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104	
Revised October 18, 1994	^
Instructions on back	
Submit to Appropriate District Office	•
5 Copies	

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<sup>41</sup> Choke S		ø (		o W			" Gas		" AOF		" Test Method		
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	om my	W.F	olsom			Title:		UPFR	VISOR DIST	RICTII			
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d name:————————————————————————————————————	-97		Phone: 915	184-440 er and name of	the previo	Out operator							
9-5	97 Se of operat	or fill in the	OGRID numbe	r and name of	the previo	Hanka			Fyer	utor	0//-		

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for