

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enerstar Resources, LTD. CO 410 North Main Midland, TX 79701		OGRID Number 154299
Reason for Filing Code CH 7/1/91		Pool Code 8080
API Number 30 - 0 - 15-03732	Pool Name Brushy Draw (Delaware)	Well Number 1
Property Code 004944-21575	Property Name Gulf Federal	

II. Surface Location

UL or lot no. N	Section 13	Township 26S	Range 29E	Lot Idn	Feet from the 660	North/South Line S	Feet from the 1980	East/West line W	County Eddy
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Bottom Hole Location

UL or lot no. N	Section 13	Township 26S	Range 29E	Lot Idn	Feet from the 660	North/South line S	Feet from the 1980	East/West line W	County Eddy
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020445	Scurlock Permian Corporation P.O. Box 4648 Houston, TX 77210-4648	1057610	0	

IV. Produced Water

POD	POD ULSTR Location and Description McKenna Federal Saltwater Disposal System 4 18 26S 30E
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V. Well Completion Data

Spud Date 11/21/58	Ready Date 12/10/58	TD 3,263	PBTD	Perforations 3,210'-3216'	DHC, DC, MC
Hole Size 12-1/4"	Casing & Tubing Size 8-5/8"	Depth Set 326	Sacks Cement 135 sacks		
7-7/8"	4-1/2"	3,263	200 sacks		
	2-3/8"	3,200			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tommy W. Folsom*
Printed name: Tommy W. Folsom
Title: VP Operations
Date: 9-5-97 Phone: 915-684-4466

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:
Approval Date: SEP 12 1997

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Earl C. Hankamer III

Printed Name

Executor

Title

Date

9/4/97

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for